

2016

Supplemental Information
Quarter ended March 31

This Supplemental Information contains forward-looking information within the meaning of Canadian provincial securities laws and “forward-looking statements” within the meaning of certain securities laws including Section 27A of the U.S. Securities Act of 1933, as amended, Section 21E of the U.S. Securities Exchange Act of 1934, as amended, “safe harbor” provisions of the United States Private Securities Litigation Reform Act of 1995 and in any applicable Canadian securities regulations. We may make such statements in this report, in other filings with Canadian regulators or the SEC or in other communications. The words “continue”, “expect”, “target”, “believe”, “objective”, “anticipate”, “plan”, “estimate”, “growth”, “increase”, “return”, “expand”, “maintain”, derivatives thereof and other expressions of similar import, or the negative variations thereof, and similar expressions of future or conditional verbs such as “will”, “may”, “should”, “could”, which are predictions of or indicate future events, trends or prospects and which do not relate to historical matters, identify forward-looking statements. Forward-looking statements in this Supplemental Information include among others, statements with respect to our assets tending to appreciate in value over time, growth in our assets and operations, increases in FFO per unit and resulting capital appreciation, returns on capital and on equity, increasing demand for commodities and global movement of goods, expected capital expenditures, the impact of planned capital projects by customers of our businesses, the extent of our corporate, general and administrative expenses, our ability to close acquisitions, our capacity to take advantage of opportunities in the marketplace, the future prospects of the assets that Brookfield Infrastructure operates or will operate, ability to identify, acquire and integrate new acquisition opportunities, long-term target return on our assets, sustainability of distribution levels, distribution growth and payout ratios, operating results and margins for our business and each operation, future prospects for the markets for our products, Brookfield Infrastructure’s plans for growth through internal growth and capital investments, ability to achieve stated objectives, ability to drive operating efficiencies, return on capital expectations for the business, contract prices and regulated rates for our operations, our expected future maintenance and capital expenditures, ability to deploy capital in accretive investments, impact on the business resulting from our view of future economic conditions, our ability to maintain sufficient financial liquidity, our ability to draw down funds under our bank credit facilities, our ability to secure financing through the issuance of equity or debt, expansions of existing operations, financing plan for operating companies, foreign currency management activities and other statements with respect to our beliefs, outlooks, plans, expectations and intentions. Although we believe that Brookfield Infrastructure’s anticipated future results, performance or achievements expressed or implied by the forward-looking statements and information are based upon reasonable assumptions and expectations, the reader should not place undue reliance on forward-looking statements and information because they involve known and unknown risks, uncertainties and other factors which may cause the actual results, performance or achievements of Brookfield Infrastructure to differ materially from anticipated future results, performance or achievements expressed or implied by such forward-looking statements and information.

Factors that could cause actual results to differ materially from those contemplated or implied by forward-looking statements include: general economic and financial conditions in the countries in which we do business which may impact market demand, foreign currency risk, the high level of government regulation affecting our businesses, the outcome and timing of various regulatory, legal and contractual issues, global credit and financial markets, the competitive business environment in the industries in which we operate, the competitive market for acquisitions and other growth opportunities, availability of equity and debt financing, the completion of various large capital projects by customers of our businesses which themselves rely on access to capital and continued favourable commodity prices, weakening of demand for products and services in the markets for the commodities that underpin demand for our infrastructure, our ability to complete acquisitions and large capital expansion projects on time and within budget, ability to negotiate favourable take-or-pay contractual terms, traffic volumes on our toll roads, our ability to obtain relevant regulatory approvals required to complete acquisitions, acts of God, weather events, or similar events outside of our control, and other risks and factors detailed from time to time in documents filed by Brookfield Infrastructure with the securities regulators in Canada and the United States, including Brookfield Infrastructure’s most recent Annual Report on Form 20-F under the heading “Risk Factors”.

We caution that the foregoing list of important factors that may affect future results is not exhaustive. When relying on our forward-looking statements to make decisions with respect to Brookfield Infrastructure, investors and others should carefully consider the foregoing factors and other uncertainties and potential events. Except as required by law, Brookfield Infrastructure undertakes no obligation to publicly update or revise any forward-looking statements or information, whether written or oral, that may be as a result of new information, future events or otherwise.

CAUTIONARY STATEMENT REGARDING USE OF NON-IFRS, ACCOUNTING MEASURES

Although our financial results are determined in accordance with International Financial Reporting Standards (IFRS), the basis of presentation throughout much of this report differs from IFRS in that it is organized by business segment and utilizes, funds from operations (FFO), adjusted funds from operations (AFFO), adjusted EBITDA and invested capital as important measures. This is reflective of how we manage the business and, in our opinion, enables the reader to better understand our affairs. We provide a reconciliation to the most directly comparable IFRS measure on pages 29-35 of this Supplemental Information. Readers are encouraged to consider both measures in assessing Brookfield Infrastructure’s results.

BUSINESS ENVIRONMENT AND RISKS

Brookfield Infrastructure’s financial results are impacted by various factors, including the performance of each of our operations and various external factors influencing the specific segments and geographic locations in which we operate; macro-economic factors such as economic growth, changes in currency, inflation and interest rates; regulatory requirements and initiatives; and litigation and claims that arise in the normal course of business. These and other factors are described in Brookfield Infrastructure’s most recent Annual Report on Form 20-F which is available on our website at www.brookfieldinfrastructure.com and at www.sec.gov/edgar.shtml and www.sedar.com.

\$234 million of FFO
or \$1.02 per unit

15% FFO per unit
growth

\$0.57 per unit
distribution

KEY PERFORMANCE METRICS

See "Reconciliation of Non-IFRS Measures" on page 29

US\$ MILLIONS, EXCEPT PER UNIT INFORMATION, UNAUDITED	Three months ended March 31	
	2016	2015
Funds from operations (FFO)	\$ 234	\$ 186
Per unit FFO ¹	1.02	0.89
Distributions	0.57	0.53
Payout ratio ²	65%	68%
Growth of per unit FFO	15%	—%
Adjusted funds from operations (AFFO)	209	163
Net income ³	78	132
Net income per limited partner unit	0.25	0.56

KEY BALANCE SHEET METRICS

US\$ MILLIONS, UNAUDITED	As of	
	Mar 31 2016	Dec 31 2015
Total assets	\$ 18,756	\$ 17,735
Corporate borrowings	1,596	1,380
Partnership capital ⁴	5,456	5,379

1. Average units outstanding for the three month period ended March 31, 2016 of 230.1 million (2015: 210.1 million).
2. Payout ratio is defined as distributions paid (inclusive of GP incentive and preferred unit distributions) divided by FFO.
3. Includes net income attributable to non-controlling interests—Redeemable Partnership Units held by Brookfield, general partner and limited partners.
4. Includes partnership capital attributable to non-controlling interests—Redeemable Partnership Units held by Brookfield, general partner and limited partners.

PERFORMANCE HIGHLIGHTS

- FFO increased to \$234 million as results benefitted from strong organic growth, the contribution of our newly acquired investments and dividends received from our toehold interest in Asciano Limited, which more than offset the impact of foreign exchange
 - FFO/unit of \$1.02, a 15% increase from prior year
 - 'Same store' FFO growth of 11%, on a constant currency basis
- Distribution of \$0.57 per unit represents payout ratio of 65%
 - Within 60-70% long-term target range
- Net income of \$78 million versus \$132 million in prior year
 - Net income decreased as the first quarter of 2015 benefitted from revaluation gains on hedging items
- Total assets increased as a result of recently acquired toll road portfolio in India, in addition to the impact of foreign currencies appreciating versus the U.S. dollar since year-end, partially offset by higher depreciation expense

OPERATIONS

- Deployed ~\$200 million in growth capital expenditures in the first quarter
 - Includes first UK smart meter investment, adding 200,000 accredited meters
- Added ~\$425 million to capital investment backlog across all segments; total capital to be commissioned in the next two to three years stands at \$1.7 billion
 - Secured ~\$110 million in system upgrades and development projects at our Chilean electricity transmission business
 - UK Regulated Distribution experienced another strong quarter with connection sales activity 36% above the prior year, bringing total connections backlog to ~750,000
- Higher light vehicle volumes and significant inflationary tariff increases in our South American toll road operations increased local currency EBITDA by 12% compared to prior year
- FFO at our North American natural gas transmission business increased by ~20% on a same store basis driven primarily by operating efficiency gains

BUSINESS DEVELOPMENT

- Reached an agreement with Australian logistics operator to acquire 50% of the Patrick Terminals business and 100% of the Bulk & Automotive Port Services business; BIP commitment expected to be a minimum of \$350 million
 - Transaction requires shareholder and regulatory approval; expected to close in the third quarter of 2016
- Acquired toll road portfolio in India for \$100 million (BIP share \$40 million)
- Executed agreement with Spanish construction company to build 1,200 km of electricity transmission lines in Brazil

FINANCING AND LIQUIDITY

- Signed definitive agreement to sell UK energy distribution business for gross proceeds of ~£170 million (net proceeds in excess of \$130 million)
 - Expected IRR of over 30%; to close by June 30
- Total liquidity as at March 31, 2016 in excess of \$3 billion
- Hedged ~75% of FFO generated in foreign currencies for the next 18–24 months
- Completed the following financing activities at our operations:
 - Refinanced remaining €800 million acquisition financing at French communications infrastructure business
 - Refinanced A\$350 million of maturing notes at Regulated Terminal for five years
 - Injected ~\$620 million (BIP share ~\$310 million) in North American natural gas transmission as part of overall deleveraging strategy for the business

OUR MISSION

- To own and operate a globally diversified portfolio of high quality infrastructure assets that will generate sustainable and growing dividends over the long term for our unitholders

PERFORMANCE TARGETS AND KEY MEASURES

- Target a 12% to 15% total annual return on invested capital measured over the long term
- Expect to generate returns from in-place cash flows plus growth through investments in upgrades and expansions of our asset base
- Growth in FFO per unit is also a key performance metric as it is a proxy for our ability to increase distributions

BASIS OF PRESENTATION

- Our consolidated financial statements are prepared in accordance with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB)
- For each operating segment, this Supplemental Information outlines Brookfield Infrastructure's proportionate share of results in order to demonstrate the impact of key value drivers of each operating segment on the partnership's overall performance

- Objective is to pay a distribution that is sustainable on a long-term basis while retaining sufficient liquidity within operations to fund recurring growth capital expenditures and general corporate requirements
- We believe that a payout of 60-70% of FFO is appropriate
- Targeting 5% to 9% annual distribution growth, in light of expected per unit FFO growth
- Distribution payout is reviewed with the Board of Directors in the first quarter of each year
- The Board of Directors has declared a quarterly distribution in the amount of \$0.57 per unit, payable on June 30, 2016 to unitholders of record as at the close of business on May 31, 2016. This distribution represents an 7.5% increase compared to the prior year
 - Distributions have grown at a **compound annual growth rate of 12%** since inception of the partnership in 2008
- Below is a breakdown of distribution history since the spin-off

US\$, UNAUDITED	2008	2009	2010	2011	2012	2013	2014	2015	2016F
Annual Distribution	\$ 0.88*	\$ 1.06	\$ 1.10	\$ 1.32	\$ 1.50	\$ 1.72	\$1.92	\$2.12	\$2.28
Growth	N/A	—	4%	20%	14%	15%	12%	10%	8%

* 2008 distribution was prorated from spin-off

- Own and operate a diversified portfolio of high-quality, long-life utilities, transport, energy and communications infrastructure assets
- Generate stable cash flows with ~90% of adjusted EBITDA supported by regulated or long-term contracts
- Leverage Brookfield’s best in-class operating segments to extract additional value from investments

SEGMENT	DESCRIPTION	ASSET TYPE	PRIMARY LOCATION
Utilities	Regulated or contractual businesses which earn a return on their asset base	<ul style="list-style-type: none"> • Regulated Distribution • Electricity Transmission • Regulated Terminal 	<ul style="list-style-type: none"> • Europe & South America • North & South America • Asia Pacific
Transport	Provide transportation for freight, bulk commodities and passengers	<ul style="list-style-type: none"> • Rail • Toll Roads • Ports 	<ul style="list-style-type: none"> • Asia Pacific & South America • South America & Asia Pacific • Europe & North America
Energy	Systems that provide energy transmission, distribution and storage services	<ul style="list-style-type: none"> • Energy Transmission, Distribution & Storage • District Energy 	<ul style="list-style-type: none"> • North America & Europe • North America & Asia Pacific
Communications Infrastructure	Provide essential services and critical infrastructure to the media broadcasting and telecom sectors	<ul style="list-style-type: none"> • Tower Infrastructure Operations 	<ul style="list-style-type: none"> • Europe

SELECTED INCOME STATEMENT AND BALANCE SHEET INFORMATION

The following tables present selected income statement and balance sheet information by operating segment on a proportionate basis:

STATEMENTS OF OPERATIONS

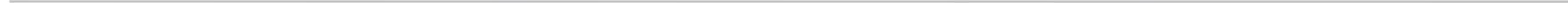
US\$ MILLIONS, UNAUDITED	Three months ended March 31	
	2016	2015
Net income (loss) by segment		
Utilities	\$ 43	\$ 49
Transport	29	36
Energy	10	17
Communications Infrastructure	2	—
Corporate and other	(6)	30
Net income	\$ 78	\$ 132
Adjusted EBITDA by segment		
Utilities	\$ 134	\$ 130
Transport	132	139
Energy	72	45
Communications Infrastructure	21	—
Corporate and other	(37)	(34)
Adjusted EBITDA	\$ 322	\$ 280
FFO by segment		
Utilities	\$ 100	\$ 95
Transport	94	96
Energy	40	28
Communications Infrastructure	19	—
Corporate and other	(19)	(33)
FFO	\$ 234	\$ 186

STATEMENTS OF FINANCIAL POSITION

US\$ MILLIONS, UNAUDITED	As of	
	Mar 31 2016	Dec 31 2015
Total assets by segment		
Utilities	\$ 4,878	\$ 4,723
Transport	5,840	5,338
Energy	2,739	2,744
Communications Infrastructure	845	824
Corporate and other	(474)	(196)
Total assets	\$ 13,828	\$ 13,433
Net debt by segment		
Utilities	\$ 2,811	\$ 2,721
Transport	2,340	2,118
Energy	1,709	1,735
Communications Infrastructure	392	386
Corporate and other	1,120	1,094
Net debt	\$ 8,372	\$ 8,054
Partnership capital by segment		
Utilities	\$ 2,067	\$ 2,002
Transport	3,500	3,220
Energy	1,030	1,009
Communications Infrastructure	453	438
Corporate and other	(1,594)	(1,290)
Partnership capital	\$ 5,456	\$ 5,379

Brookfield

OPERATING SEGMENTS



SEGMENT OVERVIEW

- Businesses that generate long-term returns on regulated or contractual asset base (rate base)
- Rate base increases with capital that we invest to upgrade and/or expand our systems
- Virtually all of adjusted EBITDA supported by regulated or contractual revenues

OBJECTIVES

- Invest capital to increase our rate base
- Earn an attractive return on rate base
- Provide safe and reliable service to our customers

OPERATIONS

- Regulated distribution – ~2.6 million electricity and natural gas connections and 200,000 installed smart meters
- Electricity transmission – ~11,100 km of transmission lines in North and South America
- Regulated terminal – one of the world’s largest coal export terminals in Australia, with ~85 Mtpa of capacity

The following table presents selected key performance metrics of our utilities segment:

US\$ MILLIONS, UNAUDITED	Three months ended March 31	
	2016	2015
Rate base	\$ 4,035	\$ 3,956
Funds from operations (FFO)	\$ 100	\$ 95
Maintenance capital	(3)	(2)
Adjusted funds from operations (AFFO)	\$ 97	\$ 93
Return on rate base ^{1,2}	11%	11%

1. Return on rate base is adjusted EBITDA divided by time weighted average rate base.

2. Return on rate base excludes impact of connections revenue at our UK regulated distribution business.

- FFO of \$100 million in Q1'16 compared to \$95 million in 2015
 - FFO increased from the prior year as results benefitted from strong connection activity at our UK regulated distribution business, inflation indexation and capital commissioned into rate base, partially offset by the impact of foreign exchange and the sale of our New England transmission operation in Q3'15

The following table presents our utilities segment's proportionate share of financial results:

US\$ MILLIONS, UNAUDITED	Three months ended March 31	
	2016	2015
Revenue	\$ 146	\$ 152
Connections revenue	19	16
Cost attributable to revenues	(31)	(38)
Adjusted EBITDA	134	130
Interest expense	(35)	(36)
Other income	1	1
Funds from operations (FFO)	100	95
Depreciation and amortization	(38)	(38)
Deferred taxes and other items	(19)	(8)
Net income	\$ 43	\$ 49

The following table presents our proportionate adjusted EBITDA and FFO for each segment in this operating group:

US\$ MILLIONS, UNAUDITED	Three months ended March 31		Adjusted EBITDA		FFO	
	2016	2015	2016	2015	2016	2015
Regulated Distribution	\$ 63	\$ 53	\$ 52	\$ 42		
Electricity Transmission	33	37	26	30		
Regulated Terminal	38	40	22	23		
Total	\$ 134	\$ 130	\$ 100	\$ 95		

FINANCIAL RESULTS

- Adjusted EBITDA and FFO were \$134 million and \$100 million, respectively, versus \$130 million and \$95 million, respectively, in the prior year
 - Regulated Distribution: Adjusted EBITDA and FFO increased versus prior year primarily due to solid performance at our UK regulated distribution business from higher connection activity, increased rate base, inflation indexation and initial contribution from smart meters acquired during the quarter
 - Electricity Transmission: Adjusted EBITDA and FFO decreased as inflation indexation and additions to rate base were more than offset by the impact of foreign exchange and the sale of our New England electricity transmission business in August of last year
 - Regulated Terminal: Adjusted EBITDA and FFO decreased from prior year as inflation indexation and the benefit of additions to rate base were offset by the impact of foreign exchange
 - Expected decrease in quarterly FFO of \$3-5 million as a result of rate reset (effective July 1, 2016)

The following tables present our proportionate share of rate base and capital backlog:

US\$ MILLIONS, UNAUDITED	Three months ended March 31	
	2016	2015
Capital backlog, start of period	\$ 452	\$ 397
Additional capital project mandates	333	48
Less: capital expenditures	(127)	(52)
Foreign exchange and other	(13)	(29)
Capital backlog, end of period	645	364
Construction work in progress	131	112
Total capital to be commissioned	\$ 776	\$ 476

US\$ MILLIONS, UNAUDITED	Three months ended March 31	
	2016	2015
Rate base, start of period	\$ 4,018	\$ 4,118
Capital expenditures commissioned	54	41
Inflation and other indexation	23	26
Regulatory depreciation	(12)	(14)
Foreign exchange and other	(48)	(215)
Rate base, end of period	\$ 4,035	\$ 3,956

CAPITAL BACKLOG

Projects that we have been awarded and/or filed with regulators with anticipated commissioning into rate base in the next two to three years

- Ended period with \$776 million of total capital to be commissioned into rate base; a 63% increase compared to the prior year and 35% above year-end
 - Capital project mandates include ~\$110 million of system expansions at our Chilean transmission system and ~\$80 million of future smart meter installations at our UK regulated distribution business
 - Our UK regulated distribution business and Chilean transmission system are the largest contributors at ~\$500 million and ~\$240 million, respectively

RATE BASE

- Our rate base increased from year-end as new connections at our UK Regulated Distribution business, commissioning of four projects in our Chilean transmission system and the benefit of inflation indexation were partially offset by regulatory depreciation and foreign exchange

SEGMENT OVERVIEW

- Networks that provide transportation for freight, bulk commodities and passengers, for which we are paid an access fee
- Rail and toll road revenues are subject to regulatory price ceilings, while ports are primarily unregulated

OBJECTIVES

- Increase throughput of existing assets
- Expand networks in a capital efficient manner to support incremental customer demand
- Provide safe and reliable service for our customers

OPERATIONS

- Rail – sole provider of rail network in Southwestern Western Australia with ~5,100 km of track and operator of ~4,800 km of rail in South America
- Toll Roads – ~3,500 km of motorways in Brazil, Chile and India
- Ports – 33 terminals in North America, UK and across Europe

The following table presents selected key performance metrics for our transport segment:

US\$ MILLIONS, UNAUDITED	Three months ended March 31	
	2016	2015
Growth capital expenditures	\$ 55	\$ 61
Adjusted EBITDA margin ¹	49%	48%
Funds from operations (FFO)	\$ 94	\$ 96
Maintenance capital	(15)	(17)
Adjusted funds from operations (AFFO)	\$ 79	\$ 79

1. Adjusted EBITDA margin is adjusted EBITDA divided by revenues.

- FFO of \$94 million in Q1'16 compared to \$96 million in Q1'15
 - FFO benefitted from inflationary tariff increases at our rail and toll road operations, higher agricultural volumes at our Brazilian rail operation and cost savings at our Australian rail business, which were more than offset by the impact of foreign exchange and weaker heavy vehicle volumes at our South American toll road operations

The following table presents our transport segment's proportionate share of financial results:

US\$ MILLIONS, UNAUDITED	Three months ended March 31	
	2016	2015
Revenue	\$ 269	\$ 291
Cost attributable to revenues	(137)	(152)
Adjusted EBITDA	132	139
Interest expense	(34)	(40)
Other expenses	(4)	(3)
Funds from operations (FFO)	94	96
Depreciation and amortization	(54)	(54)
Deferred taxes and other items	(11)	(6)
Net income	\$ 29	\$ 36

The following table presents our proportionate adjusted EBITDA and FFO for each segment in this operating group:

US\$ MILLIONS, UNAUDITED	Three months ended March 31		Adjusted EBITDA		FFO	
	2016	2015	2016	2015	2016	2015
Rail	\$ 70	\$ 70	\$ 54	\$ 54	\$ 54	\$ 54
Toll roads	44	48	27	28	27	28
Ports	18	21	13	14	13	14
Total	\$ 132	\$ 139	\$ 94	\$ 96	\$ 94	\$ 96

FINANCIAL RESULTS

- Adjusted EBITDA and FFO were \$132 million and \$94 million, respectively, versus \$139 million and \$96 million, respectively, in the prior year
 - Rail: Adjusted EBITDA and FFO in local currencies increased by 9%, benefitting from higher agricultural volumes in South America and improved margins at our Australian operation driven by cost saving initiatives. These increases were impacted by foreign exchange movements compared to the prior year
 - Progressed negotiations with largest iron ore customer on relief package which will impact quarterly FFO by \$3–5 million
 - Toll roads: Adjusted EBITDA and FFO in local currencies increased by 12% due to significant inflationary tariff increases, higher light vehicle volumes in our South American operations and initial contribution from our recent investment in India. These increases were more than offset by the impact of foreign exchange and weaker heavy vehicle volumes in South America
 - Ports: Adjusted EBITDA and FFO decreased versus the prior year as a ~20% increase in container volumes at our North American and UK port operations has been offset by a decline in bulk volumes at our UK port operation and the impact of foreign exchange

CAPITAL BACKLOG

We expect enhancements to our networks over the next two to three years to expand capacity and support additional volumes, leading to cash flow growth over the long term

The following table presents our proportionate share of growth capital backlog:

US\$ MILLIONS, UNAUDITED	Three months ended March 31	
	2016	2015
Capital backlog, start of period	\$ 467	\$ 655
Additional capital project mandates	76	104
Less: capital expenditures	(55)	(61)
Foreign exchange and other	26	(99)
Capital backlog, end of period	514	599
Construction work in progress	154	85
Total capital to be commissioned	\$ 668	\$ 684

- Consists of the following types of projects:
 - Rail: Upgrading and expanding our network to capture volume growth from incremental activity in the sectors we serve
 - Toll roads: Increasing the capacity of our roads by increasing and widening lanes on certain routes to support growing traffic
 - Ports: Increasing capacity of our terminals by deepening the berths and enhancing and modernizing our existing infrastructure
- Largest contributors to capital to be commissioned over the next two to three years are our Brazilian toll road business and Brazilian rail operation with ~\$350 million and ~\$170 million, respectively

SEGMENT OVERVIEW

- Systems that provide energy transportation, distribution and storage services
- Profitability based on the volume and price achieved for the provision of these services
- Businesses are typically unregulated or subject to price ceilings

OBJECTIVES

- Satisfy customer growth requirements by increasing the utilization of our assets and expanding our capacity in a capital efficient manner
- Provide safe and reliable service to our customers

OPERATIONS

- Energy Transmission, Distribution & Storage – ~15,000 km of transmission pipelines, over 40,000 gas distribution customers in the UK and 600 billion cubic feet of natural gas storage in the U.S. and Canada
- District Energy – Delivers 2,870,000 pounds per hour of heating and 255,000 tons of cooling capacity to North American customers, as well as in Australia where we provide heating, cooling and distributed water and sewage services to 1,800 customers

The following table presents selected key performance metrics for our energy segment:

	Three months ended March 31	
	2016	2015
US\$ MILLIONS, UNAUDITED		
Growth capital expenditures	\$ 14	\$ 4
Adjusted EBITDA margin ¹	57%	48%
Funds from operations (FFO)	\$ 40	\$ 28
Maintenance capital	(5)	(4)
Adjusted funds from operations (AFFO)	\$ 35	\$ 24

1. Adjusted EBITDA margin is adjusted EBITDA divided by revenues.

- FFO of \$40 million in Q1'16 compared to \$28 million in 2015
 - FFO benefitted from increased ownership stake as well as same store growth of ~20% in our North American natural gas transmission business and the contribution from tuck-in acquisitions completed within our Australian district energy business in the second half of 2015

The following table presents our energy segment's proportionate share of financial results:

US\$ MILLIONS, UNAUDITED	Three months ended March 31	
	2016	2015
Revenue	\$ 126	\$ 94
Cost attributable to revenues	(54)	(49)
Adjusted EBITDA	72	45
Interest expense	(33)	(17)
Other income	1	—
Funds from operations (FFO)	40	28
Depreciation and amortization	(29)	(10)
Deferred taxes and other items	(1)	(1)
Net income	\$ 10	\$ 17

The following table presents our proportionate adjusted EBITDA and FFO for each segment in this operating group:

US\$ MILLIONS, UNAUDITED	Three months ended March 31		Adjusted EBITDA		FFO	
	2016	2015	2016	2015	2016	2015
Energy Transmission, Distribution & Storage	\$ 60	\$ 35	\$ 30	\$ 20		
District Energy	12	10	10	8		
Total	\$ 72	\$ 45	\$ 40	\$ 28		

FINANCIAL RESULTS

- Adjusted EBITDA and FFO were \$72 million and \$40 million, respectively, versus \$45 million and \$28 million, respectively, in the prior year
 - Energy Transmission, Distribution & Storage: Adjusted EBITDA and FFO increased versus prior year as results benefitted from same store growth of ~20% and an increased ownership stake in our North American natural gas transmission operation
 - Same store increase in FFO at our North American natural gas transmission operation driven primarily by operating efficiency gains
 - District Energy: Adjusted EBITDA and FFO increased from the prior year primarily as a result of a higher number of in-place connections and the contribution from two tuck-in acquisitions completed in our Australian business in the second half of 2015

CAPITAL BACKLOG

Enhancements to our systems over the next two to three years that will expand capacity to support additional volumes, leading to cash flow growth over the long term

The following table presents our proportionate share of growth capital backlog:

US\$ MILLIONS, UNAUDITED	Three months ended March 31	
	2016	2015
Capital backlog, start of period	\$ 181	\$ 73
Additional capital project mandates	16	31
Less: capital expenditures	(14)	(4)
Foreign exchange and other	3	(12)
Capital backlog, end of period	186	88
Construction work in progress	39	20
Total capital to be commissioned	\$ 225	\$ 108

- Consists of the following energy projects:
 - Expanding systems to capture volume growth underpinned by long-term take or pay contracts
 - Upgrading systems to attain incremental volumes from increased demand in regions we serve
- Capital to be commissioned includes ~\$145 million within our Energy Transmission, Distribution & Storage operations and ~\$80 million in our District Energy segment
 - Transmission, Distribution & Storage projects include a 238,000 dekatherms per day expansion project serving the Chicago market and the first phase of the Gulf Coast Reversal project which is anchored by a 20-year, 385,000 dekatherms per day contract with a large LNG operator
 - District Energy projects include ~\$60 million for an energy network and district water expansions in Australia, and ~\$20 million of expansionary projects in North American systems

SEGMENT OVERVIEW

- Businesses that provide essential services and critical infrastructure to media broadcasting and telecom sectors
- Adjusted EBITDA underpinned by both regulated and unregulated services, secured by long-term inflation-linked contracts

OBJECTIVES

- Increase profitability through site rental revenue growth
- Maintain high level of service by managing availability and reliability of our customers network
- Deploy capital in response to customer demands for increased densification of their networks

OPERATIONS

- ~7,000 multi-purpose towers and active rooftop sites
- 5,000 km of fibre backbone located in France

The following table presents selected key performance metrics for our communications infrastructure segment:

US\$ MILLIONS, UNAUDITED	Three months ended March 31	
	2016	2015
Growth capital expenditures	\$ 5	\$ —
Adjusted EBITDA margin ¹	49%	—
Funds from operations (FFO)	\$ 19	\$ —
Maintenance capital	(2)	—
Adjusted funds from operations (AFFO)	\$ 17	\$ —

1. Adjusted EBITDA margin is adjusted EBITDA divided by revenues.

- Acquired an interest in a French communications infrastructure business for \$415 million on March 31, 2015
- FFO of \$19 million in Q1'16; consistent with prior quarter and slightly ahead of underwriting

The following table presents our communications infrastructure segment's proportionate share of financial results:

US\$ MILLIONS, UNAUDITED	Three months ended March 31	
	2016	2015 ¹
Revenue	\$ 43	\$ —
Cost attributable to revenues	(22)	—
Adjusted EBITDA	21	—
Interest expense	(2)	—
Funds from operations (FFO)	19	—
Depreciation and amortization	(19)	—
Deferred taxes and other items	2	—
Net income	\$ 2	\$ —

¹ Communications Infrastructure business acquired March 31, 2015.

FINANCIAL RESULTS

- Adjusted EBITDA and FFO were \$21 million and \$19 million, respectively
 - Adjusted EBITDA and FFO consistent with prior quarter and slightly ahead of underwriting
- Refinanced remaining €800 million acquisition facility with 10-year European bond offering at 2.5%
- Organic growth opportunities in this segment include further site roll-outs associated with minimum coverage requirements, acquiring additional sites from customers looking to enhance liquidity and network densification
 - Current capital project backlog for this segment is ~\$40 million

The following table presents the components of corporate and other on a proportionate basis:

US\$ MILLIONS, UNAUDITED	Three months ended March 31	
	2016	2015
General and administrative costs	\$ (2)	\$ (2)
Base management fee	(35)	(32)
Adjusted EBITDA	(37)	(34)
Other income	29	5
Financing costs	(11)	(4)
Funds from operations (FFO)	(19)	(33)
Deferred taxes and other items	13	63
Net (loss) income	\$ (6)	\$ 30

FINANCIAL RESULTS

- General and administrative costs were in-line with prior year
 - Anticipate corporate and administrative costs of \$8 million to \$10 million per year, excluding base management fee
- We pay Brookfield an annual base management fee equal to 1.25% of our market value, plus recourse debt net of cash
 - Increased from prior year due to a larger market capitalization driven by capital raised in 2015 to finance acquisitions
- Other income includes interest and distribution income, as well as realized gains earned on corporate financial assets
 - Other income increased compared to the prior year as the current period benefitted from a dividend received on Asciano Limited toe-hold investment (\$13 million at our share), as well as the contribution from investments made in higher yielding financial assets
- Corporate financing costs include interest expense and standby fees on committed credit facility, less interest earned on cash balances
 - Financing costs increased compared to the prior year due to increased borrowings to finance new investments

Total liquidity was \$3 billion at March 31, 2016, and consisted of the following:

US\$ MILLIONS, UNAUDITED	As of	
	Mar 31, 2016	Dec 31, 2015
Corporate cash and financial assets	\$ 476	\$ 286
Committed corporate credit facility	1,975	1,875
Subordinated corporate credit facility	500	—
Draws under corporate credit facility	(558)	(407)
Commitments under corporate credit facility	(85)	(83)
Proportionate cash retained in businesses	299	257
Proportionate availability under subsidiary credit facilities	429	472
Total liquidity	\$ 3,036	\$ 2,400

- We maintain sufficient liquidity at all times to participate in attractive opportunities as they arise, withstand sudden adverse changes in economic circumstances and maintain a relatively high payout of our FFO to unitholders
- Principal sources of liquidity are cash flows from operations, undrawn credit facilities and access to public and private capital markets
- We may, from time to time, invest in financial assets comprised mainly of liquid equity and debt infrastructure securities in order to earn attractive short-term returns and for strategic purposes

We finance our assets principally at the operating company level with debt that generally has long-term maturities, few restrictive covenants and no recourse to either Brookfield Infrastructure or our other operations.

On a proportionate basis as of March 31, 2016, scheduled principal repayments over the next five years are as follows:

US\$ MILLIONS, UNAUDITED	Average Term (years)	2016	2017	2018	2019	2020	Beyond	Total
Recourse borrowings								
Net corporate borrowings	4	\$ —	\$ 308	\$ 96	\$ —	\$ 846	\$ 346	\$ 1,596
Total recourse borrowings	4	—	308	96	—	846	346	1,596
Utilities								
Regulated Distribution	11	—	—	—	—	87	943	1,030
Electricity Transmission	11	75	5	5	6	6	685	782
Regulated Terminal	6	—	—	—	51	162	822	1,035
	9	75	5	5	57	255	2,450	2,847
Transport								
Rail	8	8	25	17	24	95	935	1,104
Toll Roads	9	187	116	74	74	57	530	1,038
Ports	6	14	54	183	11	11	87	360
	8	209	195	274	109	163	1,552	2,502
Energy								
Energy Transmission, Distribution & Storage	5	—	940	—	275	93	246	1,554
District Energy	12	5	32	2	2	2	160	203
	6	5	972	2	277	95	406	1,757
Communications Infrastructure								
Telecommunications Infrastructure	7	—	—	40	—	67	338	445
	7	—	—	40	—	67	338	445
Total non-recourse borrowings	8	289	1,172	321	443	580	4,746	7,551
Total borrowings	8	\$ 289	\$ 1,480	\$ 417	\$ 443	\$ 1,426	\$ 5,092	\$ 9,147
		3%	16%	4%	5%	16%	56%	100%

The following table presents proportionate net debt by operating segment:

US\$ MILLIONS, UNAUDITED	As of	
	March 31, 2016	December 31, 2015
Non-recourse borrowings		
Utilities	\$ 2,847	\$ 2,758
Transport	2,502	2,275
Energy	1,757	1,761
Communications Infrastructure	445	423
Corporate & Other	1,596	1,380
Total borrowings	\$ 9,147	\$ 8,597
Cash retained in businesses		
Utilities	\$ 36	\$ 37
Transport	162	157
Energy	48	26
Communications Infrastructure	53	37
Corporate & Other	476	286
Total cash retained	\$ 775	\$ 543
Net debt		
Utilities	\$ 2,811	\$ 2,721
Transport	2,340	2,118
Energy	1,709	1,735
Communications Infrastructure	392	386
Corporate & Other	1,120	1,094
Total net debt	\$ 8,372	\$ 8,054

- Weighted average cash interest rate is 5.5% for the overall business, in which our utilities, transport, energy, communications infrastructure and corporate segments were 5.2%, 6.9%, 7.2%, 2.6%, and 2.9%, respectively

To the extent that it is economic to do so, we hedge a portion of our equity investments and/or cash flows exposed to foreign currencies. The following principles form the basis of our foreign currency hedging strategy:

- We leverage any natural hedges that may exist within our operations
- We utilize local currency debt financing to the extent possible
- We may utilize derivative contracts to the extent that natural hedges are insufficient

The following table presents our hedged position in foreign currencies as at March 31, 2016:

	Net Investment Hedges									
US\$ MILLIONS, UNAUDITED	USD	AUD	GBP	BRL	CLP	CAD	EUR	COP	INR	
Net equity investment – US\$	\$ (38)	\$ 2,373	\$ 1,228	\$ 970	\$ 133	\$ 45	\$ 640	\$ 60	\$ 45	
FX contracts – US\$	4,271	(2,373)	(1,228)	(161)	—	(45)	(464)	—	—	
Net unhedged – US\$	\$ 4,233	\$ —	\$ —	\$ 809	\$ 133	\$ —	\$ 176	\$ 60	\$ 45	
% of equity investment hedged	N/A	100%	100%	17%	—%	100%	73%	—%	—%	

- As at March 31, 2016, hedges in place are equal to 78% of net equity in foreign currencies
- We have implemented a strategy to hedge approximately 75% of our expected FFO generated in foreign currencies for the next 18-24 months
- For the three months ended March 31, 2016, 22%, 27%, 23% and 12% of our FFO was generated in USD, AUD, GBP and BRL, respectively
- Due to our FFO hedging program, 84%, —%, —% and 12% of our FFO for the three months ended March 31, 2016 was effectively generated in USD, AUD, GBP and BRL, respectively

The following table highlights the sources and uses of cash during the year:

US\$ MILLIONS, UNAUDITED	Three months ended March 31	
	2016	2015
Funds from operations (FFO)	\$ 234	\$ 186
Maintenance capital	(25)	(23)
Funds available for distribution (AFFO)	209	163
Distributions paid	(153)	(126)
Funds available for reinvestment	56	37
Growth capital expenditures	(201)	(117)
Asset level debt funding of growth capex	122	70
Project level repayments, net of financings	(7)	(134)
New investments, net of disposals	(17)	(452)
Draws on corporate credit facility	151	127
Partnership unit issuances	3	—
Proceeds from debt issuances	—	360
Proceeds from preferred share issuances	—	96
Changes in financial assets, working capital and other	125	6
Change in proportionate cash	232	(7)
Opening, proportionate cash	543	697
Closing, proportionate cash	\$ 775	\$ 690

- Financing plan: We fund recurring growth capital expenditures with cash flow generated by operations, as well as debt financing that is sized to maintain credit profile
- To fund large scale development projects and acquisitions, we will evaluate a number of capital sources including proceeds from the sale of non-core assets as well as equity and debt financings

The following tables present the components of growth and maintenance capital expenditures by operating segment:

US\$ MILLIONS, UNAUDITED	Three months ended March 31	
	2016	2015
Growth capital expenditures by segment		
Utilities	\$ 127	\$ 52
Transport	55	61
Energy	14	4
Communications Infrastructure	5	—
Total	\$ 201	\$ 117

US\$ MILLIONS, UNAUDITED	Three months ended March 31	
	2016	2015
Maintenance capital expenditures by segment		
Utilities	\$ 3	\$ 2
Transport	15	17
Energy	5	4
Communications Infrastructure	2	—
Total	\$ 25	\$ 23

- We estimate annual maintenance capital expenditures of \$10-15 million, \$90-100 million, \$60-70 million and \$5-10 million for our Utilities, Transport, Energy and Communications Infrastructure segments, respectively, for a total range of \$165-\$195 million

The total number of partnership units outstanding consisted of the following:

MILLIONS OF PARTNERSHIP UNITS, UNAUDITED	As of	
	Mar 31, 2016	Dec 31, 2015
Redeemable partnership unit	66.8	66.8
Limited partnership unit	162.2	162.1
General partnership unit	1.1	1.1
Total partnership units	230.1	230.0

- The general partner may be entitled to incentive distribution rights, as follows:
 - To the extent distributions on partnership units are greater than \$0.305, the general partner is entitled to 15% of incremental distributions above this threshold until distributions reach \$0.33 per unit
 - To the extent distributions on partnership units are greater than \$0.33, the general partner is entitled to 25% of incremental distributions above this threshold
- Incentive distributions of \$19 million were paid during the quarter versus \$15 million in the prior year as a result of the 7.5% increase in our distribution on partnership units from 2015 and new units issued in April 2015
- 10 million preferred limited partnership units outstanding at March 31, 2016, issued at par value of C\$25 per unit
 - Distributions of \$2 million were paid during the year

APPENDIX – RECONCILIATION OF NON-IFRS FINANCIAL MEASURES



RECONCILIATION OF NET INCOME TO FUNDS FROM OPERATIONS

US\$ MILLIONS, UNAUDITED	Three months ended March 31	
	2016	2015
Net income attributable to partnership ¹	\$ 78	\$ 132
Add back or deduct the following:		
Depreciation and amortization	140	102
Deferred income taxes	(2)	8
Mark-to-market on hedging items and other	18	(56)
FFO	234	186
Maintenance capital expenditures	(25)	(23)
AFFO	\$ 209	\$ 163

1. Includes net income attributable to non-controlling interest – Redeemable Partnership units held by Brookfield, general partner and limited partners.

RECONCILIATION OF PROPORTIONATE OPERATING RESULTS TO CONSOLIDATED OPERATING RESULTS

Brookfield Infrastructure's Share

FOR THE THREE MONTHS ENDED MARCH 31, 2016 US\$ MILLIONS, UNAUDITED	Utilities	Transport	Energy	Comm. Infrastructure	Other	Total	Contribution from investments in associates	Attributable to non- controlling interest	As per IFRS financials
Revenues	\$ 165	\$ 269	\$ 126	\$ 43	\$ —	\$ 603	\$ (293)	\$ 144	\$ 454
Costs attributed to revenues	(31)	(137)	(54)	(22)	—	(244)	146	(104)	(202)
General and administrative costs	—	—	—	—	(37)	(37)	—	—	(37)
Adjusted EBITDA	134	132	72	21	(37)	322	(147)	40	
Other income (expense)	1	(4)	1	—	29	27	2	2	31
Interest expense	(35)	(34)	(33)	(2)	(11)	(115)	47	(27)	(95)
FFO	100	94	40	19	(19)	234	(98)	15	
Depreciation and amortization	(38)	(54)	(29)	(19)	—	(140)	75	(35)	(100)
Deferred taxes	(6)	2	3	2	1	2	(2)	5	5
Mark-to-market on hedging items and other	(13)	(13)	(4)	—	12	(18)	21	25	28
Share of earnings from associates	—	—	—	—	—	—	4	—	4
Net income attributable to non-controlling interest	—	—	—	—	—	—	—	(10)	(10)
Net income (loss) attributable to partnership¹	\$ 43	\$ 29	\$ 10	\$ 2	\$ (6)	\$ 78	\$ —	\$ —	\$ 78

1. Includes net income (loss) attributable to non-controlling interest – Redeemable Partnership units held by Brookfield, general partner and limited partners

RECONCILIATION OF PROPORTIONATE OPERATING RESULTS TO CONSOLIDATED OPERATING RESULTS

Brookfield Infrastructure's Share

FOR THE THREE MONTHS ENDED MARCH 31, 2015 US\$ MILLIONS, UNAUDITED	Utilities	Transport	Energy	Comm. Infrastructure	Other	Total	Contribution from investments in associates	Attributable to non- controlling interest	As per IFRS financials
Revenues	\$ 168	\$ 291	\$ 94	\$ —	\$ —	\$ 553	\$ (236)	\$ 149	\$ 466
Costs attributed to revenues	(38)	(152)	(49)	—	—	(239)	124	(88)	(203)
General and administrative costs	—	—	—	—	(34)	(34)	—	—	(34)
Adjusted EBITDA	130	139	45	—	(34)	280	(112)	61	
Other income (expense)	1	(3)	—	—	5	3	2	(2)	3
Interest expense	(36)	(40)	(17)	—	(4)	(97)	36	(29)	(90)
FFO	95	96	28	—	(33)	186	(74)	30	
Depreciation and amortization	(38)	(54)	(10)	—	—	(102)	38	(31)	(95)
Deferred taxes	(13)	2	1	—	2	(8)	2	3	(3)
Mark-to-market on hedging items and other	5	(8)	(2)	—	61	56	17	14	87
Share of earnings from associates	—	—	—	—	—	—	17	—	17
Net income attributable to non- controlling interest	—	—	—	—	—	—	—	(16)	(16)
Net income attributable to partnership ¹	\$ 49	\$ 36	\$ 17	\$ —	\$ 30	\$ 132	\$ —	\$ —	\$ 132

1. Includes net income attributable to non-controlling interest – Redeemable Partnership units held by Brookfield, general partner and limited partners

RECONCILIATION OF PARTNERSHIP CAPITAL TO INVESTED CAPITAL – AS OF MARCH 31, 2016

US\$ MILLIONS, UNAUDITED		Total
Partnership capital	\$	5,456
Cumulative differences ¹		1,449
Maintenance capital expenditures		(25)
Non-cash statement of operating results items		156
Accumulated other comprehensive income and other		(1,161)
Invested capital	\$	5,875
Weighted average invested capital		
– three months ended March 31, 2016	\$	5,845

RECONCILIATION OF PARTNERSHIP CAPITAL TO INVESTED CAPITAL – AS OF MARCH 31, 2015

US\$ MILLIONS, UNAUDITED		Total
Partnership capital	\$	4,588
Cumulative differences ¹		1,075
Maintenance capital expenditures		(23)
Non-cash statement of operating results items		54
Accumulated other comprehensive income and other		(835)
Invested capital	\$	4,859
Weighted average invested capital		
– three months ended March 31, 2015	\$	4,840

1. Cumulative differences are comprised of total cumulative maintenance capital expenditures, non-cash statement of operating results items and other adjustments since capital was invested.

RECONCILIATION OF PROPORTIONATE ASSETS TO CONSOLIDATED ASSETS – AS OF MARCH 31, 2016

US\$ MILLIONS, UNAUDITED	Total Attributable to Brookfield Infrastructure						Contribution from investment in associates	Attributable to non-controlling interest	Working capital adjustment	As per IFRS financials ¹
	Utilities	Transport	Energy	Comm. Infrastructure	Other	Brookfield Infrastructure				
Total assets	\$4,878	\$5,840	\$2,739	\$845	\$(474)	\$13,828	\$(3,058)	\$4,535	\$3,451	\$18,756

RECONCILIATION OF PROPORTIONATE ASSETS TO CONSOLIDATED ASSETS – AS OF DECEMBER 31, 2015

US\$ MILLIONS, UNAUDITED	Total Attributable to Brookfield Infrastructure						Contribution from investment in associates	Attributable to non-controlling interest	Working capital adjustment	As per IFRS financials ¹
	Utilities	Transport	Energy	Comm. Infrastructure	Other	Brookfield Infrastructure				
Total assets	\$4,723	\$5,338	\$2,744	\$824	\$(196)	\$13,433	\$(3,795)	\$4,298	\$3,799	\$17,735

1. The above tables provide each segment's assets in the format that management organizes its segments to make operating decisions and assess performance. Each segment is presented on a proportionate basis, taking into account Brookfield Infrastructure's ownership in operations using consolidation and the equity method whereby the Partnership either controls or exercises significant influence over the investment respectively. The above table reconciles Brookfield Infrastructure's proportionate assets to total assets presented on the Partnership's consolidated statements of financial position by removing net liabilities contained within investments in associates, reflecting the assets attributable to non-controlling interests, and adjusting for working capital assets which are netted against working capital liabilities.

RECONCILIATION OF CONSOLIDATED DEBT TO PROPORTIONATE DEBT

US\$ MILLIONS, UNAUDITED	As of	
	Mar 31 2016	Dec 31 2015
Consolidated debt	\$ 7,815	\$ 7,232
Add: proportionate share of debt of investment in associates		
Utilities	665	643
Transport	919	764
Energy	1,457	1,462
Communications Infrastructure	445	423
Add: proportionate share of debt directly associated with assets held for sale	210	206
Less: debt attributable to non-controlling interest	(1,714)	(1,662)
Premium on debt and cross currency swaps	(650)	(471)
Proportionate debt	\$ 9,147	\$ 8,597

- **Funds from operations (FFO), adjusted funds from operations (AFFO), adjusted EBITDA, invested capital** and their per share equivalents, where applicable, are non-IFRS measures which do not have any standard meaning prescribed by IFRS and therefore may not be comparable to similar measures presented by other companies
 - FFO, AFFO and invested capital are reconciled to Net Income and Partnership capital, respectively, the closest measures determined under IFRS on pages 29 and 32, respectively
- **FFO** is defined as net income excluding the impact of depreciation and amortization, deferred income taxes, breakage and transaction costs, non-cash valuation gains or losses, and other items
 - Brookfield Infrastructure uses FFO to assess its operating results
- **Adjusted EBITDA** is defined as FFO excluding the impact of interest expense, and other income or expenses
 - Brookfield Infrastructure uses Adjusted EBITDA as a measure of operating performance
- **AFFO** is a measure of our sustainable cash flow and is calculated as FFO less maintenance capital expenditures
- **Invested capital** is meant to track the initial investment that we make in a business plus all cash flow that we re-invest in the business