

Q2 2015

Supplemental Information
Quarter ended June 30

This Supplemental Information contains forward-looking information within the meaning of Canadian provincial securities laws and “forward-looking statements” within the meaning of certain securities laws including Section 27A of the U.S. Securities Act of 1933, as amended, Section 21E of the U.S. Securities Exchange Act of 1934, as amended, “safe harbor” provisions of the United States Private Securities Litigation Reform Act of 1995 and in any applicable Canadian securities regulations. We may make such statements in this report, in other filings with Canadian regulators or the SEC or in other communications. The words “continue”, “expect”, “target”, “believe”, “objective”, “anticipate”, “plan”, “estimate”, “growth”, “increase”, “return”, “expand”, “maintain”, derivatives thereof and other expressions of similar import, or the negative variations thereof, and similar expressions of future or conditional verbs such as “will”, “may”, “should”, “could”, which are predictions of or indicate future events, trends or prospects and which do not relate to historical matters, identify forward-looking statements. Forward-looking statements in this Supplemental Information include among others, statements with respect to our assets tending to appreciate in value over time, growth in our assets and operations, increases in FFO per unit and resulting capital appreciation, returns on capital and on equity, increasing demand for commodities and global movement of goods, expected capital expenditures, the impact of planned capital projects by customers of our businesses, the extent of our corporate, general and administrative expenses, our ability to close acquisitions, our capacity to take advantage of opportunities in the marketplace, the future prospects of the assets that Brookfield Infrastructure operates or will operate, ability to identify, acquire and integrate new acquisition opportunities, long-term target return on our assets, sustainability of distribution levels, distribution growth and payout ratios, operating results and margins for our business and each operation, future prospects for the markets for our products, Brookfield Infrastructure’s plans for growth through internal growth and capital investments, ability to achieve stated objectives, ability to drive operating efficiencies, return on capital expectations for the business, contract prices and regulated rates for our operations, our expected future maintenance and capital expenditures, ability to deploy capital in accretive investments, impact on the business resulting from our view of future economic conditions, our ability to maintain sufficient financial liquidity, our ability to draw down funds under our bank credit facilities, our ability to secure financing through the issuance of equity or debt, expansions of existing operations, financing plan for operating companies, foreign currency management activities and other statements with respect to our beliefs, outlooks, plans, expectations and intentions. Although we believe that Brookfield Infrastructure’s anticipated future results, performance or achievements expressed or implied by the forward-looking statements and information are based upon reasonable assumptions and expectations, the reader should not place undue reliance on forward-looking statements and information because they involve known and unknown risks, uncertainties and other factors which may cause the actual results, performance or achievements of Brookfield Infrastructure to differ materially from anticipated future results, performance or achievements expressed or implied by such forward-looking statements and information.

Factors that could cause actual results to differ materially from those contemplated or implied by forward-looking statements include: general economic and financial conditions in the countries in which we do business which may impact market demand, foreign currency risk, the high level of government regulation affecting our businesses, the outcome and timing of various regulatory, legal and contractual issues, global credit and financial markets, the competitive business environment in the industries in which we operate, the competitive market for acquisitions and other growth opportunities, availability of equity and debt financing, the completion of various large capital projects by customers of our businesses which themselves rely on access to capital and continued favourable commodity prices, weakening of demand in the natural gas market, our ability to complete acquisitions and large capital expansion projects on time and within budget, ability to negotiate favourable take-or-pay contractual terms, traffic volumes on our toll roads, our ability to obtain relevant regulatory approvals required to complete acquisitions, acts of God, weather events, or similar events outside of our control, and other risks and factors detailed from time to time in documents filed by Brookfield Infrastructure with the securities regulators in Canada and the United States, including Brookfield Infrastructure’s most recent Annual Report on Form 20-F under the heading “Risk Factors”.

We caution that the foregoing list of important factors that may affect future results is not exhaustive. When relying on our forward-looking statements to make decisions with respect to Brookfield Infrastructure, investors and others should carefully consider the foregoing factors and other uncertainties and potential events. Except as required by law, Brookfield Infrastructure undertakes no obligation to publicly update or revise any forward-looking statements or information, whether written or oral, that may be as a result of new information, future events or otherwise.

CAUTIONARY STATEMENT REGARDING USE OF NON-IFRS, ACCOUNTING MEASURES

Although our financial results are determined in accordance with International Financial Reporting Standards (IFRS), the basis of presentation throughout much of this report differs from IFRS in that it is organized by business segment and utilizes, funds from operations (FFO), adjusted funds from operations (AFFO), adjusted EBITDA and invested capital as important measures. This is reflective of how we manage the business and, in our opinion, enables the reader to better understand our affairs. We provide a reconciliation to the most directly comparable IFRS measure on pages 29-37 of this Supplemental Information. Readers are encouraged to consider both measures in assessing Brookfield Infrastructure’s results.

BUSINESS ENVIRONMENT AND RISKS

Brookfield Infrastructure’s financial results are impacted by various factors, including the performance of each of our operations and various external factors influencing the specific segments and geographic locations in which we operate; macro-economic factors such as economic growth, changes in currency, inflation and interest rates; regulatory requirements and initiatives; and litigation and claims that arise in the normal course of business. These and other factors are described in Brookfield Infrastructure’s most recent Annual Report on Form 20-F which is available on our website at www.brookfieldinfrastructure.com and at www.sec.gov/edgar.shtml and www.sedar.com.

\$208 million of FFO**\$0.91** per unit FFO**\$0.53** per unit distribution**KEY PERFORMANCE METRICS**

See "Reconciliation of Non-IFRS Measures" on page 29

US\$ MILLIONS, EXCEPT PER UNIT INFORMATION, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014
Funds from operations (FFO)	\$ 208	\$ 180	\$ 394	\$ 366
Per unit FFO ¹	0.91	0.86	1.80	1.74
Distributions	0.53	0.48	1.06	0.96
Payout ratio ²	67%	62%	68%	61%
Growth of per unit FFO	6%	(2%)	3%	4%
Adjusted funds from operations (AFFO)	174	149	337	312
Net income ³	18	13	150	45
Net income per limited partner unit	0.01	0.01	0.55	0.11
AFFO yield ^{4,5}	13%	13%	13%	13%

KEY BALANCE SHEET METRICS

US\$ MILLIONS, UNAUDITED	As of	
	June 30, 2015	Dec 31, 2014
Total assets	\$ 16,952	\$ 16,495
Corporate borrowings	683	588
Partnership capital ⁵	5,405	4,878

1. Average units outstanding for three and six-month periods of 228.3 million and 219.2 million, respectively (2014: 210.1 for both the three and six-month periods)

2. Payout ratio is defined as distributions paid (inclusive of GP incentive and preferred unit distributions) divided by FFO

3. Includes net income attributable to non-controlling interests—Redeemable Partnership Units held by Brookfield, general partner and limited partners

4. AFFO yield is defined as AFFO divided by time weighted average invested capital

5. Includes partnership capital attributable to non-controlling interests—Redeemable Partnership Units held by Brookfield, general partner and limited partners

PERFORMANCE HIGHLIGHTS

- FFO increased 16% to \$208 million reflecting deployment of capital in organic growth initiatives and the contribution from new investments, partially offset by a strengthening U.S. dollar
 - Year-to-date 'same store' FFO growth of 11% on a constant currency basis
 - FFO/unit of \$0.91, the highest since inception of the partnership
 - AFFO yield of 13% was in-line with prior year
- Distribution of \$0.53 per unit represents payout ratio of 67%
 - Within 60-70% long-term target range
- Net income of \$18 million versus \$13 million in prior year
 - Increased earnings generated from operations were partially offset by higher depreciation and unrealized mark-to-market losses
- Total assets includes impact of acquisition of Communications Infrastructure business and proceeds from our April equity issuance, partially offset by impact of foreign exchange and depreciation
- Partnership capital includes \$950 million equity issuance completed in April, partially offset by the impact of foreign exchange and distributions paid over the last six months

OPERATIONS

- Continued strength in our UK regulated distribution business due to increased in-place connections and adding 68,000 connections to our backlog, 21% ahead of the prior year
- Robust operating performance in our Rail businesses due to higher volumes and improved margins
- Toll road platform benefitted from inflationary tariff increases resulting in EBITDA increasing by 5% in local currencies compared to prior year
- Achieved volume growth at our container terminals in North America and the UK, benefitting from the completion of first phase of automation project and improving economic conditions
- Continued to execute on our growth strategy in our district energy platform by acquiring a system serving an international airline in Sydney, Australia, agreeing to acquire two Australian district energy developments, connecting over 200 new customers and renewing five contracts at favourable rates
- Added ~\$130 million in new capital project mandates, resulting in total project backlog of ~\$1.3 billion
- Deployed ~\$160 million into growth capex projects, progressing several key organic growth initiatives primarily in our Utilities and Transport segments

BUSINESS DEVELOPMENT

- Focused on progressing our robust pipeline of acquisition opportunities
- Announced offer to acquire Niska Gas Storage Partners LLC
- Received approval of OAS debtor-in-possession loan, expect to fund in Q3'15 following completion of appeals process

FINANCING AND LIQUIDITY

- Completed equity issuance in April, raising gross proceeds of \$950 million to fund deal pipeline
- Total liquidity of \$2.8 billion
- Hedged ~75% of FFO generated in foreign currencies for next 18-24 months



OUR MISSION

- To own and operate a globally diversified portfolio of high quality infrastructure assets that will generate sustainable and growing dividends over the long term for our unitholders

PERFORMANCE TARGETS AND KEY MEASURES

- Target a 12% to 15% total annual return on invested capital measured over the long term
- Expect to generate returns from in-place cash flows plus growth through investments in upgrades and expansions of our asset base
- AFFO yield is a key performance metric which measures sustainable return on capital deployed
- Growth in FFO per unit is also a key performance metric as it is a proxy for our ability to increase distributions

BASIS OF PRESENTATION

- Our consolidated financial statements are prepared in accordance with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB)
- For each operating segment, this Supplemental Information outlines Brookfield Infrastructure's proportionate share of results in order to demonstrate the impact of key value drivers of each operating segment on the partnership's overall performance

- Objective is to pay a distribution that is sustainable on a long-term basis while retaining sufficient liquidity within operations to fund recurring growth capital expenditures and general corporate requirements
- We believe that a payout of 60-70% of FFO is appropriate
- Targeting 5% to 9% annual distribution growth, in light of expected per unit FFO growth
- Distribution payout is reviewed with the Board of Directors in the first quarter of each year
- The Board of Directors has declared a quarterly distribution in the amount of \$0.53 per unit, payable on September 30, 2015 to unitholders of record as at the close of business on August 31, 2015. This distribution represents a 10% increase compared to the prior year
 - Distributions have grown at a **compound annual growth rate of 13%** since inception of the partnership in 2008
- Below is a breakdown of distribution history since the spin-off

US\$, UNAUDITED	2008	2009	2010	2011	2012	2013	2014	2015F
Annual Distribution	\$ 0.88*	\$ 1.06	\$ 1.10	\$ 1.32	\$ 1.50	\$ 1.72	\$1.92	\$2.12
Growth	—	—	4%	20%	14%	15%	12%	10%

* 2008 distribution was prorated from spin-off

- Own and operate a diversified portfolio of high-quality, long-life utilities, transport, energy and communications infrastructure assets
- Generate stable cash flows with ~90% of adjusted EBITDA supported by regulated or long-term contracts
- Leverage Brookfield’s best in-class operating segments to extract additional value from investments

SEGMENT	DESCRIPTION	PLATFORM	PRIMARY LOCATION
Utilities	Regulated or contractual businesses which earn a return on their asset base	<ul style="list-style-type: none"> • Regulated Terminal • Electricity Transmission • Regulated Distribution 	<ul style="list-style-type: none"> • Australia • North & South America • Europe & South America
Transport	Provide transportation for freight, bulk commodities and passengers, for which we are paid an access fee	<ul style="list-style-type: none"> • Rail • Toll Roads • Ports 	<ul style="list-style-type: none"> • Australia & South America • South America • Europe & North America
Energy	Systems that provide energy transmission, distribution and storage services	<ul style="list-style-type: none"> • Energy Transmission, Distribution & Storage • District Energy 	<ul style="list-style-type: none"> • North America & Europe • North America & Australia
Communications Infrastructure	Provide essential services and critical infrastructure to the media broadcasting and telecom sectors	<ul style="list-style-type: none"> • Tower Infrastructure Operations 	<ul style="list-style-type: none"> • Europe

SELECTED INCOME STATEMENT AND BALANCE SHEET INFORMATION

The following tables present selected income statement and balance sheet information by operating segment on a proportionate basis:

STATEMENTS OF OPERATIONS

US\$ MILLIONS, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014
Net income by segment				
Utilities	\$ 31	\$ 35	\$ 80	\$ 72
Transport	34	17	70	50
Energy	2	1	19	10
Communications Infrastructure	5	—	5	—
Corporate and other	(54)	(40)	(24)	(87)
Net income	\$ 18	\$ 13	\$ 150	\$ 45
Adjusted EBITDA by segment				
Utilities	\$ 128	\$ 130	\$ 258	\$ 256
Transport	143	148	282	292
Energy	41	33	86	77
Communications Infrastructure	22	—	22	—
Corporate and other	(35)	(29)	(69)	(56)
Adjusted EBITDA	\$ 299	\$ 282	\$ 579	\$ 569
FFO by segment				
Utilities	\$ 93	\$ 92	\$ 188	\$ 181
Transport	104	94	200	189
Energy	23	16	51	42
Communications Infrastructure	20	—	20	—
Corporate and other	(32)	(22)	(65)	(46)
FFO	\$ 208	\$ 180	\$ 394	\$ 366

STATEMENTS OF FINANCIAL POSITION

US\$ MILLIONS, UNAUDITED	As of	
	Jun 30, 2015	Dec 31, 2014
Total assets by segment		
Utilities	\$ 4,653	\$ 4,805
Transport	4,593	4,970
Energy	1,851	1,816
Communications Infrastructure	845	—
Corporate and other	(227)	(56)
Total assets	\$ 11,715	\$ 11,535
Net debt by segment		
Utilities	\$ 2,779	\$ 2,843
Transport	2,191	2,513
Energy	1,028	1,030
Communications Infrastructure	429	—
Corporate and other	(117)	271
Net debt	\$ 6,310	\$ 6,657
Partnership capital by segment		
Utilities	\$ 1,874	\$ 1,962
Transport	2,402	2,457
Energy	823	786
Communications Infrastructure	416	—
Corporate and other	(110)	(327)
Partnership capital	\$ 5,405	\$ 4,878

Brookfield

OPERATING SEGMENTS



SEGMENT OVERVIEW

- Businesses that generate long-term returns on regulated or contractual asset base (rate base)
- Rate base increases with capital that we invest to upgrade and/or expand our systems
- Virtually all of adjusted EBITDA supported by regulated or contractual revenues

OBJECTIVES

- Invest capital to increase our rate base
- Earn an attractive return on rate base
- Provide safe and reliable service to our customers

OPERATIONS

- Regulated terminal – one of the world’s largest coal export terminals in Australia, with 85 Mtpa of capacity
- Electricity transmission – approximately 10,800 km of transmission lines in North and South America
- Regulated distribution – approximately 2.4 million electricity and natural gas connections

The following table presents selected key performance metrics of our utilities segment:

US\$ MILLIONS, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014
Rate base	\$ 4,115	\$ 4,411	\$ 4,115	\$ 4,411
Funds from operations (FFO)	\$ 93	\$ 92	\$ 188	\$ 181
Maintenance capital	(2)	(3)	(4)	(5)
Adjusted funds from operations (AFFO)	\$ 91	\$ 89	\$ 184	\$ 176
Return on rate base ^{1,2}	11%	10%	11%	10%

1. Return on rate base is adjusted EBITDA divided by time weighted average rate base.

2. Return on rate base excludes impact of connections revenue at our UK regulated distribution business.

- FFO of \$93 million in Q2’15 compared to \$92 million in Q2’14
 - FFO increased from the prior year as results benefitted from higher connections activity at our UK regulated distribution business, inflation indexation and additions to rate base, slightly offset by the impact of foreign exchange

The following table presents our utilities segment's proportionate share of financial results:

US\$ MILLIONS, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014
Revenue	\$ 154	\$ 170	\$ 306	\$ 331
Connections revenue	18	17	34	32
Cost attributable to revenues	(44)	(57)	(82)	(107)
Adjusted EBITDA	128	130	258	256
Interest expense	(36)	(40)	(72)	(79)
Other income	1	2	2	4
Funds from operations (FFO)	93	92	188	181
Depreciation and amortization	(39)	(40)	(77)	(79)
Deferred taxes and other items	(23)	(17)	(31)	(30)
Net income	\$ 31	\$ 35	\$ 80	\$ 72

FINANCIAL RESULTS

- Adjusted EBITDA and FFO were \$128 million and \$93 million, respectively, versus \$130 million and \$92 million, respectively, in the prior year
 - Regulated Distribution: Adjusted EBITDA and FFO increased versus prior year primarily due to stronger performance at our UK regulated distribution business that benefitted from a larger rate base, inflation indexation and higher connections activity
 - Regulated Terminal: Adjusted EBITDA decreased while FFO remained consistent with the prior year as inflation indexation and the benefit of additions to rate base were offset by the impact of foreign exchange as our hedged rate declined compared to the prior year
 - Electricity Transmission: Adjusted EBITDA and FFO decreased compared to the prior year as inflation indexation and additions to our rate base were offset by the impact of foreign exchange

The following table presents our proportionate adjusted EBITDA and FFO for each platform in this operating segment:

US\$ MILLIONS, UNAUDITED	Adjusted EBITDA				FFO			
	Three months ended June 30		Six months ended June 30		Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014	2015	2014	2015	2014
Regulated Distribution	\$ 53	\$ 51	\$ 106	\$ 98	\$ 42	\$ 40	\$ 84	\$ 76
Regulated Terminal	40	42	80	84	23	23	46	46
Electricity Transmission	35	37	72	74	28	29	58	59
Total	\$ 128	\$ 130	\$ 258	\$ 256	\$ 93	\$ 92	\$ 188	\$ 181

The following tables presents our proportionate share of capital backlog and rate base:

US\$ MILLIONS, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014
Capital backlog, start of period	\$ 364	\$ 327	\$ 397	\$ 300
Additional capital project mandates	90	96	138	187
Less: capital expenditures	(67)	(61)	(119)	(129)
Foreign exchange and other	14	1	(15)	5
Capital backlog, end of period	401	363	401	363
Construction work in progress	110	74	110	74
Total capital to be commissioned	\$ 511	\$ 437	\$ 511	\$ 437

US\$ MILLIONS, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014
Rate base, start of period	\$ 3,956	\$ 4,335	\$ 4,118	\$ 4,242
Capital expenditures commissioned	69	42	110	103
Inflation and other indexation	19	23	45	46
Regulatory depreciation	(14)	(15)	(28)	(30)
Foreign exchange and other	85	26	(130)	50
Rate base, end of period	\$ 4,115	\$ 4,411	\$ 4,115	\$ 4,411

CAPITAL BACKLOG

Projects that we have been awarded and/or filed with regulators with anticipated commissioning into rate base in the next two to three years

- Ended quarter with \$511 million of total capital to be commissioned into rate base, including capital backlog of ~\$400 million consistent with year-end
 - Capital project mandates awarded and the positive impact of foreign exchange were partially offset by capital expenditures made during the period
 - Our UK regulated distribution business, Chilean transmission system and Australian regulated terminal are the largest contributors at \$234 million, \$98 million and \$47 million, respectively
- Construction work in progress was \$110 million at period end
 - Increase due to advancing several organic growth initiatives over the past year, primarily in our UK regulated distribution and Chilean transmission businesses

RATE BASE

- Our rate base is consistent with year-end as increases from new connections made at our UK Regulated Distribution business, the commissioning of nine projects in our Electricity Transmission segment and inflation indexation were offset by regulatory depreciation and the impact of foreign exchange

SEGMENT OVERVIEW

- Networks that provide transportation for freight, bulk commodities and passengers, for which we are paid an access fee
- Railroad and toll road revenues are subject to regulatory price ceilings, while ports are primarily unregulated

OBJECTIVES

- Increase throughput of existing assets
- Expand networks in a capital efficient manner to support incremental customer demand
- Provide safe and reliable service for our customers

OPERATIONS

- Rail – sole provider of rail network in Southwestern Western Australia with ~5,100 km of track and operator of ~4,800 km of rail in South America
- Toll Roads – ~3,300 km of motorways in Brazil and Chile
- Ports – 30 terminals in North America, UK and across Europe

The following table presents selected key performance metrics for our transport segment:

US\$ MILLIONS, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014
Growth capital expenditures	\$ 73	\$ 81	\$ 134	\$ 147
Adjusted EBITDA margin ¹	49%	48%	48%	49%
Funds from operations (FFO)	104	94	200	189
Maintenance capital	(18)	(18)	(35)	(36)
Adjusted funds from operations (AFFO)	\$ 86	\$ 76	\$ 165	\$ 153

1. Adjusted EBITDA margin is adjusted EBITDA divided by revenues.

- FFO of \$104 million in Q2'15 compared to \$94 million in Q2'14
 - Increase driven by the investment in our South American rail operation in Q3'14, higher volumes and rates at our Australian rail operation, the benefit of inflationary tariff increases at our South American toll roads and volume growth at our North American container terminal, which were offset by the impact of foreign exchange

The following table presents our transport segment's proportionate share of financial results:

US\$ MILLIONS, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014
Revenue	\$ 294	\$ 309	\$ 585	\$ 595
Cost attributable to revenues	(151)	(161)	(303)	(303)
Adjusted EBITDA	143	148	282	292
Interest expense	(35)	(45)	(75)	(87)
Other expenses	(4)	(9)	(7)	(16)
Funds from operations (FFO)	104	94	200	189
Depreciation and amortization	(56)	(59)	(110)	(120)
Deferred taxes and other items	(14)	(18)	(20)	(19)
Net income	\$ 34	\$ 17	\$ 70	\$ 50

FINANCIAL RESULTS

- Adjusted EBITDA and FFO were \$143 million and \$104 million, respectively, versus \$148 million and \$94 million, respectively, in the prior year
 - Rail: Adjusted EBITDA and FFO increased versus prior year due to contribution from our South American rail acquisition completed in Q3'14 and volume growth and improved margins at our Australian operation, partially offset by the impact of foreign exchange
 - Toll roads: Adjusted EBITDA and FFO decreased versus prior year as regulatory tariff increases were more than offset by the impact of foreign exchange
 - In local currency, toll road EBITDA was 5% higher than prior year
 - Ports: Adjusted EBITDA and FFO increased from prior year as we benefitted from the automation project at our North American container terminal and the No.1 Quay expansion at our UK ports operation

The following table presents our proportionate adjusted EBITDA and FFO for each platform in this operating segment:

US\$ MILLIONS, UNAUDITED	Adjusted EBITDA				FFO			
	Three months ended June 30		Six months ended June 30		Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014	2015	2014	2015	2014
Rail	\$ 78	\$ 67	\$ 148	\$ 132	\$ 61	\$ 47	\$ 115	\$ 96
Toll roads	43	60	91	120	28	33	56	67
Ports	22	21	43	40	15	14	29	26
Total	\$ 143	\$ 148	\$ 282	\$ 292	\$ 104	\$ 94	\$ 200	\$ 189

CAPITAL BACKLOG

Enhancements to our networks over the next two to three years that will expand capacity to support additional volumes, leading to cash flow growth over the long term

The following table presents our proportionate share of growth capital backlog:

US\$ MILLIONS, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014
Capital backlog, start of period	\$ 599	\$ 414	\$ 655	\$ 373
Additional capital project mandates	33	115	137	208
Less: capital expenditures	(73)	(81)	(134)	(147)
Foreign exchange and other	(6)	11	(105)	25
Capital backlog, end of period	\$ 553	\$ 459	\$ 553	\$ 459
Construction work in progress	96	63	96	63
Total capital to be commissioned	\$ 649	\$ 522	\$ 649	\$ 522

- Consists of the following types of projects:
 - Rail: Upgrading and expanding our network to allow for the capture of volume growth from incremental activity in the sectors we serve
 - Toll roads: Increasing the capacity of our roads by increasing and widening lanes on certain routes to support growing traffic
 - Ports: Increasing capacity of our terminals by deepening the berths and enhancing and modernizing our existing infrastructure
- Capital backlog is consistent with year-end, after excluding the impact of foreign exchange, as capital expenditures made during the year have been replenished with new project mandates
 - Primarily achieved in Brazil where we continue to advance various toll road and rail projects, most notably the Santos port expansion
 - In Europe we completed the first phase and launched the second phase of our No. 1 Quay expansion

SEGMENT OVERVIEW

- Systems that provide energy transportation, distribution and storage services
- Profitability based on the volume and price achieved for the provision of these services
- Businesses are typically unregulated or subject to price ceilings

OBJECTIVES

- Satisfy customer growth requirements by increasing the utilization of our assets and expanding our capacity in a capital efficient manner
- Provide safe and reliable service to our customers

OPERATIONS

- Energy Transmission, Distribution & Storage – 14,800 km of transmission pipelines, over 40,000 gas distribution customers in the UK and 370 billion cubic feet of natural gas storage in the U.S. and Canada
- District Energy – Delivers heating and cooling to North American customers from centralized systems including heating plants capable of delivering over 2,825,000 pounds per hour of steam heating capacity and 251,000 tons of cooling capacity, as well as in Australia where we provide heating, cooling and distributed water and sewage services

The following table presents selected key performance metrics for our energy segment:

US\$ MILLIONS, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014
Growth capital expenditures	\$ 9	\$ 11	\$ 13	\$ 22
Adjusted EBITDA margin ¹	49%	46%	48%	47%
Funds from operations (FFO)	23	16	51	42
Maintenance capital	(12)	(10)	(16)	(13)
Adjusted funds from operations (AFFO)	\$ 11	\$ 6	\$ 35	\$ 29

1. Adjusted EBITDA margin is adjusted EBITDA divided by revenues.

- FFO of \$23 million in Q2'15 compared to \$16 million in Q2'14
 - Increase attributable to organic growth initiatives and new investments made over the last 12 months in our district energy business and higher transportation volumes at our North American natural gas transmission business

The following table presents our energy segment's proportionate share of financial results:

US\$ MILLIONS, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014
Revenue	\$ 84	\$ 72	\$ 178	\$ 163
Cost attributable to revenues	(43)	(39)	(92)	(86)
Adjusted EBITDA	41	33	86	77
Interest expense	(19)	(17)	(36)	(35)
Other income	1	—	1	—
Funds from operations (FFO)	23	16	51	42
Depreciation and amortization	(12)	(17)	(22)	(34)
Deferred taxes and other items	(9)	2	(10)	2
Net income	\$ 2	\$ 1	\$ 19	\$ 10

The following table presents our proportionate adjusted EBITDA and FFO for each platform in this operating segment:

US\$ MILLIONS, UNAUDITED	Adjusted EBITDA				FFO			
	Three months ended June 30		Six months ended June 30		Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014	2015	2014	2015	2014
Energy Transmission, Distribution & Storage	\$ 30	\$ 26	\$ 65	\$ 66	\$ 13	\$ 10	\$ 33	\$ 33
District Energy	11	7	21	11	10	6	18	9
Total	\$ 41	\$ 33	\$ 86	\$ 77	\$ 23	\$ 16	\$ 51	\$ 42

FINANCIAL RESULTS

- Adjusted EBITDA and FFO in the quarter were \$41 million and \$23 million, respectively, versus \$33 million and \$16 million in the prior year
 - Energy Transmission, Distribution & Storage: Adjusted EBITDA and FFO increased versus prior year as results benefitted from higher transportation volumes and cost savings at our natural gas transmission and distribution operations
 - District Energy: Adjusted EBITDA and FFO increased from the prior year primarily as a result of contribution from new systems that came on-line in Q3'14 and organic capital investments made to increase the number of in-place connections
 - Prior period balances have been reclassified to include Australian district energy business which were formerly presented as part of the energy distribution platform

CAPITAL BACKLOG

Enhancements to our systems over the next two to three years that will expand capacity to support additional volumes, leading to cash flow growth over the long term

The following table presents our proportionate share of growth capital backlog:

US\$ MILLIONS, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014
Capital backlog, start of period	\$ 88	\$ 31	\$ 73	\$ 30
Additional capital project mandates	5	12	36	24
Less: capital expenditures	(9)	(11)	(13)	(22)
Foreign exchange and other	—	—	(12)	—
Capital backlog, end of period	\$ 84	\$ 32	\$ 84	\$ 32
Construction work in progress	26	17	26	17
Total capital to be commissioned	\$ 110	\$ 49	\$ 110	\$ 49

- Consists of the following energy projects:
 - Expanding systems to capture volume growth underpinned by long-term take or pay contracts
 - Upgrading systems to attain incremental volumes from increased demand in regions we serve
- Capital backlog increased from year-end as project mandates awarded were partially offset by capital expenditures during the quarter, primarily related to the expansion of our North American gas transmission business, and the impact of foreign exchange

SEGMENT OVERVIEW

- Businesses that provide essential services and critical infrastructure to media broadcasting and telecom sectors
- Adjusted EBITDA underpinned by both regulated and unregulated services, secured by long-term inflation-linked contracts

OBJECTIVES

- Increase profitability through site rental revenue growth
- Maintain high level of service by managing availability and reliability of our customers network
- Deploy capital in response to customer demands for increased densification of their networks

OPERATIONS

- ~7,000 multi-purpose towers and active rooftop sites
- 5,000 km of fibre backbone located in France

The following table presents selected key performance metrics for our communications infrastructure segment:

US\$ MILLIONS, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014
Growth capital expenditures	\$ 5	\$ —	\$ 5	\$ —
Adjusted EBITDA margin ¹	52%	—%	52%	—%
Funds from operations (FFO)	20	—	20	—
Maintenance capital	(2)	—	(2)	—
Adjusted funds from operations (AFFO)	\$ 18	\$ —	\$ 18	\$ —

1. Adjusted EBITDA margin is adjusted EBITDA divided by revenues.

- We acquired a French telecommunications infrastructure business for \$415 million on March 31, 2015
- Q2'15 FFO of \$20 million represents the first contribution from this segment, which is slightly ahead of our underwriting projections

The following table presents our communications infrastructure segment's proportionate share of financial results:

US\$ MILLIONS, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014
Revenue	\$ 42	\$ —	\$ 42	\$ —
Cost attributable to revenues	(20)	—	(20)	—
Adjusted EBITDA	22	—	22	—
Interest expense	(2)	—	(2)	—
Funds from operations (FFO)	20	—	20	—
Depreciation and amortization	(16)	—	(16)	—
Deferred taxes and other items	1	—	1	—
Net income	\$ 5	\$ —	\$ 5	\$ —

FINANCIAL RESULTS

- Adjusted EBITDA and FFO were \$22 million and \$20 million, respectively, versus \$nil and \$nil, respectively, in the prior year
 - EBITDA and FFO slightly ahead of projections due to strong volumes in telecommunication site hosting
- Organic growth opportunities in this segment include further site roll-outs associated with minimum coverage requirements, acquiring additional sites from customers looking to enhance liquidity and network densification
- Current capital project backlog for this segment is ~\$30 million
 - Projects we anticipate to complete in the next 12 to 24 months

The following table presents our proportionate adjusted EBITDA and FFO for each platform in this operating segment:

US\$ MILLIONS, UNAUDITED	Adjusted EBITDA				FFO			
	Three months ended June 30		Six months ended June 30		Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014	2015	2014	2015	2014
Tower Infrastructure Operations	\$ 22	\$ —	\$ 22	\$ —	\$ 20	\$ —	\$ 20	\$ —
Total	\$ 22	\$ —	\$ 22	\$ —	\$ 20	\$ —	\$ 20	\$ —

The following table presents the components of corporate and other on a proportionate basis:

US\$ MILLIONS, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014
General and administrative costs	\$ (2)	(2)	\$ (4)	(4)
Base management fee	(33)	(27)	(65)	(52)
Adjusted EBITDA	(35)	(29)	(69)	(56)
Interest expense	(7)	(3)	(11)	(6)
Other income	10	10	15	16
Funds from operations (FFO)	(32)	(22)	(65)	(46)
Deferred taxes and other items	(22)	(18)	41	(41)
Net loss	\$ (54)	\$ (40)	\$ (24)	\$ (87)

FINANCIAL RESULTS

- General and administrative costs were in-line with prior year
 - Anticipate corporate and administrative costs of \$8 million to \$10 million per year, excluding base management fee
- We pay Brookfield an annual base management fee equal to 1.25% of our market value, plus recourse debt net of cash
 - Base management fee increased from prior year due to a larger market capitalization driven by higher unit trading price and higher recourse debt
- Corporate interest expense includes interest expense on corporate borrowings and standby fees on committed credit facility, less interest earned on cash balances
 - Interest expense increased year-over-year due to higher recourse debt used to finance new investments
- Other income includes interest and distribution income earned on corporate financial assets, in addition to realized gains on corporate financial assets

Our total liquidity was ~\$2.8 billion at June 30, 2015, and was comprised of the following:

US\$ MILLIONS, UNAUDITED	As of	
	Jun 30, 2015	Dec 31, 2014
Corporate cash and financial assets	\$ 800	\$ 317
Committed corporate credit facility	1,425	1,400
Draws under corporate credit facility	—	(246)
Commitments under corporate credit facility	(105)	(110)
Proportionate cash retained in businesses	283	380
Proportionate availability under subsidiary credit facilities	420	384
Total liquidity	\$ 2,823	\$ 2,125

- We maintain sufficient liquidity at all times to participate in attractive opportunities as they arise, withstand sudden adverse changes in economic circumstances and maintain a relatively high payout of our FFO to unitholders
- Principal sources of liquidity are cash flows from operations, undrawn credit facilities and access to public and private capital markets
- We may, from time to time, invest in financial assets comprised mainly of liquid equity and debt infrastructure securities in order to earn attractive short-term returns and for strategic purposes

MATURITY PROFILE

We finance our assets principally at the operating company level with debt that generally has long-term maturities, few restrictive covenants and no recourse to either Brookfield Infrastructure or our other operations.

On a proportionate basis as of June 30, 2015, scheduled principal repayments over the next five years are as follows:

US\$ MILLIONS, UNAUDITED	Average Term (years)	2015	2016	2017	2018	2019	Beyond	Total
Recourse borrowings								
Net corporate borrowings	5	\$ —	\$ —	\$ 321	\$ —	\$ —	\$ 362	\$ 683
Total recourse borrowings	5	—	—	321	—	—	362	683
Utilities								
Regulated Distribution	11	—	—	46	—	—	909	955
Regulated Terminal	6	—	191	—	—	33	800	1,024
Electricity Transmission	12	4	80	7	8	8	721	828
	9	4	271	53	8	41	2,430	2,807
Transport								
Rail	8	3	5	10	5	5	949	977
Toll Roads	10	89	104	143	73	78	562	1,049
Ports	6	17	10	47	182	12	103	371
	9	109	119	200	260	95	1,614	2,397
Energy								
Energy Transmission, Distribution & Storage	6	9	15	482	—	145	234	885
District Energy	13	2	—	29	—	—	156	187
	7	11	15	511	—	145	390	1,072
Communications Infrastructure								
Tower Infrastructure Operations	3	—	—	165	104	165	—	434
	3	—	—	165	104	165	—	434
Total non-recourse borrowings	9	124	405	929	372	446	4,434	6,710
Total borrowings	9	\$ 124	\$ 405	\$ 1,250	\$ 372	\$ 446	\$ 4,796	\$ 7,393
		2%	5%	17%	5%	6%	65%	100%

The following table presents proportionate net debt by operating segment:

US\$ MILLIONS, UNAUDITED	As of	
	June 30, 2015	December 31, 2014
Non-recourse borrowings		
Utilities	\$ 2,807	\$ 2,891
Transport	2,397	2,804
Energy	1,072	1,071
Communications Infrastructure	434	—
Corporate & Other	683	588
Total borrowings	\$ 7,393	\$ 7,354
Cash retained in businesses		
Utilities	\$ 28	\$ 48
Transport	206	291
Energy	44	41
Communications Infrastructure	5	—
Corporate & Other	800	317
Total cash retained	\$ 1,083	\$ 697
Net debt		
Utilities	\$ 2,779	\$ 2,843
Transport	2,191	2,513
Energy	1,028	1,030
Communications Infrastructure	429	—
Corporate & Other	(117)	271
Total net debt	\$ 6,310	\$ 6,657

- Weighted average cash interest rate is 5.8% for the overall business, in which our utilities, transport, energy, communications infrastructure and corporate segments were 5.4%, 6.5%, 6.8%, 2.2%, and 3.3%, respectively

To the extent that it is economic to do so, we hedge a portion of our equity investments and/or cash flows exposed to foreign currencies. The following principles form the basis of our foreign currency hedging strategy:

- We leverage any natural hedges that may exist within our operations
- We utilize local currency debt financing to the extent possible
- We may utilize derivative contracts to the extent that natural hedges are insufficient

The following table presents our hedged position in foreign currencies as at June 30, 2015:

US\$ MILLIONS, UNAUDITED	Net Investment Hedges							
	USD	AUD	GBP	BRL	EUR	CAD	CLP	COP
Net equity Investment – US\$	\$ 888	\$ 1,499	\$ 1,066	\$ 1,060	\$ 583	\$ 140	\$ 112	\$ 57
FX contracts – US\$	3,238	(1,449)	(1,066)	—	(583)	(140)	—	—
Net unhedged – US\$	\$ 4,126	\$ 50	\$ —	\$ 1,060	\$ —	\$ —	\$ 112	\$ 57
% of equity investment hedged	N/A	97%	100%	—%	100%	100%	—%	—%

- As at June 30, 2015, hedges in place were equal to 72% of net equity in foreign currencies
- We have implemented a strategy to hedge approximately 75% of our expected FFO generated in foreign currencies
- For the three months ended June 30, 2015, 15%, 29%, 23% and 17% of our pre-corporate FFO was generated in USD, AUD, GBP and BRL, respectively
- Due to our FFO hedging program, 80%, —%, —% and 17% of our pre-corporate FFO was effectively generated in USD, AUD, GBP and BRL, respectively

CAPITAL REINVESTMENT

The following table highlights the sources and uses of cash during the quarter:

US\$ MILLIONS, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014
Funds from operations (FFO)	\$ 208	\$ 180	\$ 394	\$ 366
Maintenance capital	(34)	(31)	(57)	(54)
Funds available for distribution (AFFO)	174	149	337	312
Distributions paid	(140)	(112)	(266)	(224)
Funds available for reinvestment	34	37	71	88
Growth capital expenditures	(154)	(153)	(271)	(298)
Asset level debt funding of growth capex	94	140	164	211
New investments, net of disposals	(34)	—	(486)	(39)
Project level repayments	(108)	(24)	(242)	(51)
Repayments on corporate credit facility	(373)	—	(246)	—
Proceeds from equity issuance	950	—	950	—
Proceeds from debt issuance	—	—	360	—
Proceeds from preferred shares issuance	—	—	96	—
Changes in working capital and other	(16)	(35)	(10)	(4)
Change in proportionate cash	393	(35)	386	(93)
Opening, proportionate cash	690	795	697	853
Closing, proportionate cash	\$ 1,083	\$ 760	\$ 1,083	\$ 760

- Financing plan: We fund recurring growth capital expenditures with cash flow generated by operations, as well as debt financing that is sized to maintain credit profile
- To fund large scale development projects and acquisitions, we will evaluate a number of capital sources including proceeds from the sale of non-core assets as well as equity and debt financings

The following tables present the components of growth and maintenance capital expenditures by operating segment:

US\$ MILLIONS, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014
Growth capital expenditures by segment				
Utilities	\$ 67	\$ 61	\$ 119	\$ 129
Transport	73	81	134	147
Energy	9	11	13	22
Communications Infrastructure	5	—	5	—
Total	\$ 154	\$ 153	\$ 271	\$ 298

US\$ MILLIONS, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014
Maintenance capital expenditures by segment				
Utilities	\$ 2	\$ 3	\$ 4	\$ 5
Transport	18	18	35	36
Energy	12	10	16	13
Communications Infrastructure	2	—	2	—
Total	\$ 34	\$ 31	\$ 57	\$ 54

- We estimate annual maintenance capital expenditures of \$15-20 million, \$90-100 million, \$25-35 million and \$5-10 million for our Utilities, Transport, Energy and Communications Infrastructure segments, respectively, for a total range between \$135-165 million

The total number of partnership units outstanding was comprised of the following:

MILLIONS OF PARTNERSHIP UNITS, UNAUDITED	As of	
	June 30, 2015	December 31, 2014
Redeemable partnership unit	66.8	58.7
Limited partnership unit	163.7	150.3
General partnership unit	1.1	1.1
Total partnership units	231.6	210.1

- The general partner may be entitled to incentive distribution rights, as follows:
 - To the extent distributions on partnership units are greater than \$0.305, the general partner is entitled to 15% of incremental distributions above this threshold until distributions reach \$0.33 per unit;
 - To the extent distributions on partnership units are greater than \$0.33, the general partner is entitled to 25% of incremental distributions above this threshold
- Incentive distributions of \$17 million were paid during the quarter versus \$11 million in the prior year as a result of the increase in our distribution on partnership units from 2014
- Preferred Limited Partnership units outstanding at June 30, 2015 were 5 million, issued at par value of C\$25 per unit
 - During the three and six month periods ended June 30, 2015, distributions of \$1 million were paid

APPENDIX – RECONCILIATION OF NON-IFRS FINANCIAL MEASURES



RECONCILIATION OF NET INCOME¹ TO FUNDS FROM OPERATIONS

US\$ MILLIONS, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2015	2014	2015	2014
Net income attributable to partnership ¹	\$ 18	\$ 13	\$ 150	\$ 45
Add back or deduct the following:				
Depreciation and amortization	123	116	225	233
Deferred income taxes	—	2	8	1
Mark-to-market on hedging items	37	19	(40)	35
Valuation losses and other	30	30	51	52
FFO	208	180	394	366
Maintenance capital expenditures	(34)	(31)	(57)	(54)
AFFO	\$ 174	\$ 149	\$ 337	\$ 312

1. Includes net income attributable to non-controlling interest – Redeemable Partnership units held by Brookfield, general partner and limited partners.

RECONCILIATION OF PROPORTIONATE OPERATING RESULTS TO CONSOLIDATED OPERATING RESULTS

Brookfield Infrastructure's Share

FOR THE THREE MONTHS ENDED JUNE 30, 2015 US\$ MILLIONS, UNAUDITED	Utilities	Transport	Energy	Comm. Infrastructure	Other	Total	Contribution from investments in associates	Attributable to non- controlling interest	Discontinued Operations	As per IFRS financials
Revenues	\$ 172	\$ 294	\$ 84	\$ 42	\$ —	\$ 592	\$ (241)	\$ 148	\$ (33)	\$ 466
Costs attributed to revenues	(44)	(151)	(43)	(20)	—	(258)	132	(84)	13	(197)
General and administrative costs	—	—	—	—	(35)	(35)	—	—	—	(35)
Adjusted EBITDA	128	143	41	22	(35)	299	(109)	64	(20)	
Other income (expense)	1	(4)	1	—	10	8	3	—	—	11
Interest expense	(36)	(35)	(19)	(2)	(7)	(99)	20	(29)	15	(93)
FFO	93	104	23	20	(32)	208	(86)	35	(5)	
Depreciation and amortization	(39)	(56)	(12)	(16)	—	(123)	54	(32)	—	(101)
Deferred taxes	(3)	1	(1)	1	2	—	(4)	5	1	2
Mark-to-market on hedging items	(10)	(1)	(1)	—	(25)	(37)	—	5	—	(32)
Valuation (losses) gains and other	(10)	(14)	(7)	—	1	(30)	16	(6)	4	(16)
Share of earnings from associates	—	—	—	—	—	—	20	—	—	20
Net income attributable to non- controlling interest	—	—	—	—	—	—	—	(7)	—	(7)
Net income (loss) attributable to partnership¹	\$ 31	\$ 34	\$ 2	\$ 5	\$ (54)	\$ 18	\$ —	\$ —	\$ —	\$ 18

1. Includes net income (loss) attributable to non-controlling interest – Redeemable Partnership units held by Brookfield, general partner and limited partners.

RECONCILIATION OF PROPORTIONATE OPERATING RESULTS TO CONSOLIDATED OPERATING RESULTS

Brookfield Infrastructure's Share

FOR THE THREE MONTHS ENDED JUNE 30, 2014 US\$ MILLIONS, UNAUDITED	Brookfield Infrastructure's Share					Contribution from investments in associates	Attributable to non- controlling interest	Discontinued Operations	As per IFRS financials
	Utilities	Transport	Energy	Other	Total				
Revenues	\$ 187	\$ 309	\$ 72	\$ —	\$ 568	\$ (197)	\$ 148	\$ (31)	\$ 488
Costs attributed to revenues	(57)	(161)	(39)	—	(257)	104	(75)	13	(215)
General and administrative costs	—	—	—	(29)	(29)	—	—	—	(29)
Adjusted EBITDA	130	148	33	(29)	282	(93)	73	(18)	
Other income (expense)	2	(9)	—	10	3	5	(2)	—	6
Interest expense	(40)	(45)	(17)	(3)	(105)	27	(26)	14	(90)
FFO	92	94	16	(22)	180	(61)	45	(4)	
Depreciation and amortization	(40)	(59)	(17)	—	(116)	39	(27)	10	(94)
Deferred taxes	(9)	3	3	1	(2)	(5)	(6)	(3)	(16)
Mark-to-market on hedging items	2	(2)	—	(19)	(19)	(3)	—	—	(22)
Valuation losses and other	(10)	(19)	(1)	—	(30)	25	17	1	13
Share of earnings from associates	—	—	—	—	—	5	—	—	5
Loss from discontinued operations, net of tax	—	—	—	—	—	—	—	(4)	(4)
Net income attributable to non- controlling interest	—	—	—	—	—	—	(29)	—	(29)
Net income (loss) attributable to partnership¹	\$ 35	\$ 17	\$ 1	\$ (40)	\$ 13	\$ —	\$ —	\$ —	\$ 13

1. Includes net income attributable to non-controlling interest – Redeemable Partnership units held by Brookfield, general partner and limited partners.

RECONCILIATION OF PROPORTIONATE OPERATING RESULTS TO CONSOLIDATED OPERATING RESULTS

FOR THE SIX MONTHS ENDED JUNE 30, 2015 US\$ MILLIONS, UNAUDITED	Brookfield Infrastructure's Share						Contribution from investments in associates	Attributable to non- controlling interest	Discontinued Operations	As per IFRS financials
	Utilities	Transport	Energy	Comm. Infrastructure	Other	Total				
Revenues	\$ 340	\$ 585	\$ 178	\$ 42	\$ —	\$ 1,145	\$ (441)	\$ 297	\$ (69)	\$ 932
Costs attributed to revenues	(82)	(303)	(92)	(20)	—	(497)	243	(172)	26	(400)
General and administrative costs	—	—	—	—	(69)	(69)	—	—	—	(69)
Adjusted EBITDA	258	282	86	22	(69)	579	(198)	125	(43)	
Other income (expense)	2	(7)	1	—	15	11	5	(2)	—	14
Interest expense	(72)	(75)	(36)	(2)	(11)	(196)	42	(58)	29	(183)
FFO	188	200	51	20	(65)	394	(151)	65	(14)	
Depreciation and amortization	(77)	(110)	(22)	(16)	—	(225)	92	(63)	—	(196)
Deferred taxes	(16)	3	—	1	4	(8)	(5)	8	4	(1)
Mark-to-market on hedging items	(2)	(1)	(1)	—	44	40	—	18	—	58
Valuation losses and other	(13)	(22)	(9)	—	(7)	(51)	27	(5)	10	(19)
Share of earnings from associates	—	—	—	—	—	—	37	—	—	37
Net income attributable to non- controlling interest	—	—	—	—	—	—	—	(23)	—	(23)
Net income (loss) attributable to partnership¹	\$ 80	\$ 70	\$ 19	\$ 5	\$ (24)	\$ 150	\$ —	\$ —	\$ —	\$ 150

1. Includes net income (loss) attributable to non-controlling interest – Redeemable Partnership units held by Brookfield, general partner and limited partners

RECONCILIATION OF PROPORTIONATE OPERATING RESULTS TO CONSOLIDATED OPERATING RESULTS

FOR THE SIX MONTHS ENDED JUNE 30, 2014 US\$ MILLIONS, UNAUDITED	Brookfield Infrastructure's Share					Contribution from investments in associates	Attributable to non- controlling interest	Discontinued Operations	As per IFRS financials
	Utilities	Transport	Energy	Other	Total				
Revenues	\$ 363	\$ 595	\$ 163	\$ —	\$ 1,121	\$ (380)	\$ 298	\$ (71)	\$ 968
Costs attributed to revenues	(107)	(303)	(86)	—	(496)	198	(153)	24	(427)
General and administrative costs	—	—	—	(56)	(56)	—	—	—	(56)
Adjusted EBITDA	256	292	77	(56)	569	(182)	145	(47)	
Other income (expense)	4	(16)	—	16	4	8	(3)	—	9
Interest expense	(79)	(87)	(35)	(6)	(207)	52	(51)	29	(177)
FFO	181	189	42	(46)	366	(122)	91	(18)	
Depreciation and amortization	(79)	(120)	(34)	—	(233)	80	(52)	20	(185)
Deferred taxes	(15)	10	(1)	5	(1)	(15)	(7)	1	(22)
Mark-to-market on hedging items	4	3	—	(42)	(35)	(3)	—	—	(38)
Valuation (losses) gains and other	(19)	(32)	3	(4)	(52)	42	9	2	1
Share of earnings from associates	—	—	—	—	—	18	—	—	18
Loss from discontinued operations, net of tax	—	—	—	—	—	—	—	(5)	(5)
Net income attributable to non- controlling interest	—	—	—	—	—	—	(41)	—	(41)
Net income (loss) attributable to partnership¹	\$ 72	\$ 50	\$ 10	\$ (87)	\$ 45	\$ —	\$ —	\$ —	\$ 45

1. Includes net income (loss) attributable to non-controlling interest – Redeemable Partnership units held by Brookfield, general partner and limited partners

RECONCILIATION OF PARTNERSHIP CAPITAL TO INVESTED CAPITAL – AS AT JUNE 30, 2015

US\$ MILLIONS, UNAUDITED	Total
Partnership capital	\$ 5,405
Cumulative differences ¹	1,075
Maintenance capital expenditures	(57)
Non-cash statement of operating results items	244
Accumulated other comprehensive income and other	(848)
Invested capital	\$ 5,819
Weighted average invested capital	
– three months ended June 30, 2015	\$ 5,339
– six months ended June 30, 2015	\$ 5,320

RECONCILIATION OF PARTNERSHIP CAPITAL TO INVESTED CAPITAL – AS AT JUNE 30, 2014

US\$ MILLIONS, UNAUDITED	Total
Partnership capital	\$ 5,035
Cumulative differences ¹	666
Maintenance capital expenditures	(54)
Non-cash statement of operating results items	321
Accumulated other comprehensive income and other	(1,203)
Invested capital	\$ 4,765
Weighted average invested capital	
– three months ended June 30, 2014	\$ 4,747
– six months ended June 30, 2014	\$ 4,721

1. Cumulative differences are comprised of total cumulative maintenance capital expenditures, non-cash statement of operating results items and other adjustments since capital was invested.

RECONCILIATION OF PROPORTIONATE ASSETS TO CONSOLIDATED ASSETS – AS AT JUNE 30, 2015

Total Attributable to Brookfield Infrastructure

US\$ MILLIONS, UNAUDITED	Utilities	Transport	Energy	Communications Infrastructure	Other	Brookfield Infrastructure	Contribution from investment in associates	Attributable to non- controlling interest	Working capital adjustment	As per IFRS financials ¹
Total assets	\$4,653	\$4,593	\$1,851	\$845	\$(227)	\$11,715	\$(3,099)	\$3,934	\$4,402	\$16,952

RECONCILIATION OF PROPORTIONATE ASSETS TO CONSOLIDATED ASSETS – AS AT DECEMBER 31, 2014

Total Attributable to Brookfield Infrastructure

US\$ MILLIONS, UNAUDITED	Utilities	Transport	Energy	Other	Brookfield Infrastructure	Contribution from investment in associates	Attributable to non- controlling interest	Working capital adjustment	As per IFRS financials ¹
Total assets	\$4,805	\$4,970	\$1,816	\$(56)	\$11,535	\$(1,944)	\$4,284	\$2,620	\$16,495

1. The above tables provide each segment's assets in the format that management organizes its segments to make operating decisions and assess performance. Each segment is presented on a proportionate basis, taking into account Brookfield Infrastructure's ownership in operations using consolidation and the equity method whereby the Partnership either controls or exercises significant influence over the investment respectively. The above table reconciles Brookfield Infrastructure's proportionate assets to total assets presented on the Partnership's consolidated statements of financial position by removing net liabilities contained within investments in associates, reflecting the assets attributable to non-controlling interests, and adjusting for working capital assets which are netted against working capital liabilities.

RECONCILIATION OF CONSOLIDATED DEBT TO PROPORTIONATE DEBT

US\$ MILLIONS, UNAUDITED	As of	
	June 30, 2015	December 31, 2014
Consolidated debt	\$ 6,698	\$ 6,809
Add: proportionate share of debt of investment in associates		
Utilities	672	684
Transport	812	1,140
Communications Infrastructure	434	—
Add: proportionate share of debt directly associated with assets held for sale	813	809
Less: debt attributable to non-controlling interest	(1,726)	(1,834)
Premium on debt and cross currency swaps	(310)	(254)
Proportionate debt	\$ 7,393	\$ 7,354

- **Funds from operations (FFO), adjusted funds from operations (AFFO), adjusted EBITDA, invested capital** and their per share equivalents, where applicable, are non-IFRS measures which do not have any standard meaning prescribed by IFRS and therefore may not be comparable to similar measures presented by other companies
 - FFO, AFFO and invested capital are reconciled to Net Income and Partnership capital, respectively, the closest measures determined under IFRS on pages 29 and 34, respectively
- **FFO** is defined as net income excluding the impact of depreciation and amortization, deferred income taxes, breakage and transaction costs, non-cash valuation gains or losses, and other items
 - Brookfield Infrastructure uses FFO to assess its operating results
- **Adjusted EBITDA** is defined as FFO excluding the impact of interest expense, and other income or expenses
 - Brookfield Infrastructure uses Adjusted EBITDA as a measure of operating performance
- **AFFO** is a measure of our sustainable cash flow and is calculated as FFO less maintenance capital expenditures
 - In order to assess our performance as stewards of capital, we also focus on AFFO yield, which is a proxy for our returns on invested capital
- **Invested capital** is meant to track the initial investment that we make in a business plus all cash flow that we re-invest in the business