2014

Supplemental Information

For the year ended December 31

CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS

This Supplemental Information contains forward-looking information within the meaning of Canadian provincial securities laws and "forward-looking statements" within the meaning of certain securities laws including Section 27A of the U.S. Securities Act of 1933, as amended, Section 21E of the U.S. Securities Exchange Act of 1934, as amended, "safe harbor" provisions of the United States Private Securities Litigation Reform Act of 1995 and in any applicable Canadian securities regulations. We may make such statements in this report, in other filings with Canadian regulators or the SEC or in other communications. The words "continue", "expect", "target", "believe", "objective", "anticipate", "plan", "estimate", "growth", "increase", "return", "expand", "maintain", derivatives thereof and other expressions of similar import, or the negative variations thereof, and similar expressions of future or conditional verbs such as "will", "may", "should", "could", which are predictions of or indicate future events, trends or prospects and which do not relate to historical matters, identify forward-looking statements. Forward-looking statements in this Supplemental Information include among others, statements with respect to our assets tending to appreciate in value over time, growth in our assets and operations, increases in FFO per unit and resulting capital appreciation, returns on capital and on equity, increasing demand for commodities and global movement of goods, expected capital expenditures, the impact of planned capital projects by customers of our businesses, the extent of our corporate, general and administrative expenses, our ability to close acquisitions, our capacity to take advantage of opportunities in the marketplace, the future prospects of the assets that Brookfield Infrastructure operates or will operate, ability to identify, acquire and integrate new acquisition opportunities, long-term target return on our assets, sustainability of distribution levels, distribution growth and payout ratios, operating results and margins for our business and each operation, future prospects for the markets for our products, Brookfield Infrastructure's plans for growth through internal growth and capital investments, ability to achieve stated objectives, ability to drive operating efficiencies, return on capital expectations for the business, contract prices and regulated rates for our operations, our expected future maintenance and capital expenditures, ability to deploy capital in accretive investments, impact on the business resulting from our view of future economic conditions, our ability to maintain sufficient financial liquidity, our ability to draw down funds under our bank credit facilities, our ability to secure financing through the issuance of equity or debt, expansions of existing operations, financing plan for operating companies, foreign currency management activities and other statements with respect to our beliefs, outlooks, plans, expectations and intentions. Although we believe that Brookfield Infrastructure's anticipated future results, performance or achievements expressed or implied by the forward-looking statements and information are based upon reasonable assumptions and expectations, the reader should not place undue reliance on forward-looking statements and information because they involve known and unknown risks, uncertainties and other factors which may cause the actual results, performance or achievements of Brookfield Infrastructure to differ materially from anticipated future results, performance or achievements expressed or implied by such forward-looking statements and information.

Factors that could cause actual results to differ materially from those contemplated or implied by forward-looking statements include: general economic and financial conditions in the countries in which we do business which may impact market demand, foreign currency risk, the high level of government regulation affecting our businesses, the outcome and timing of various regulatory, legal and contractual issues, global credit and financial markets, the competitive business environment in the industries in which we operate, the competitive market for acquisitions and other growth opportunities, availability of equity and debt financing, the completion of various large capital projects by customers of our businesses which themselves rely on access to capital and continued favourable commodity prices, weakening of demand in the natural gas market, our ability to complete acquisitions and large capital expansion projects on time and within budget, ability to negotiate favourable take-or-pay contractual terms, traffic volumes on our toll roads, our ability to obtain relevant regulatory approvals required to complete acquisitions, acts of God, weather events, or similar events outside of our control, and other risks and factors detailed from time to time in documents filed by Brookfield Infrastructure with the securities regulators in Canada and the United States, including Brookfield Infrastructure's most recent Annual Report on Form 20-F under the heading "Risk Factors".

We caution that the foregoing list of important factors that may affect future results is not exhaustive. When relying on our forward-looking statements to make decisions with respect to Brookfield Infrastructure, investors and others should carefully consider the foregoing factors and other uncertainties and potential events. Except as required by law, Brookfield Infrastructure undertakes no obligation to publicly update or revise any forward-looking statements or information, whether written or oral, that may be as a result of new information, future events or otherwise.

CAUTIONARY STATEMENT REGARDING USE OF NON-IFRS, ACCOUNTING MEASURES

Although our financial results are determined in accordance with International Financial Reporting Standards (IFRS), the basis of presentation throughout much of this report differs from IFRS in that it is organized by business segment and utilizes, funds from operations (FFO), adjusted funds from operations (AFFO), adjusted EBITDA and invested capital as important measures. This is reflective of how we manage the business and, in our opinion, enables the reader to better understand our affairs. We provide a reconciliation to the most directly comparable IFRS measure on pages 32-41 of this Supplemental Information. Readers are encouraged to consider both measures in assessing Brookfield Infrastructure's results.

BUSINESS ENVIRONMENT AND RISKS

Brookfield Infrastructure's financial results are impacted by various factors, including the performance of each of our operations and various external factors influencing the specific segments and geographic locations in which we operate; macro-economic factors such as economic growth, changes in currency, inflation and interest rates; regulatory requirements and initiatives; and litigation and claims that arise in the normal course of business. These and other factors are described in Brookfield Infrastructure's most recent Annual Report on Form 20-F which is available on our website at www.brookfieldinfrastructure.com and at www.sec.gov/edgar.shtml and www.sedar.com.

$724 million of FFO or $3.45 per unit

11% 'same store' FFO per unit growth

$1.92 per unit distribution

KEY PERFORMANCE METRICS

See "Reconciliation of Non-IFRS Measures" on page 32

US$ MILLIONS, EXCEPT PER UNIT INFORMATION, UNAUDITED	12 months ended December 31 2014	2013
Funds from operations (FFO)	**$ 724**	$ 682
Per unit FFO[1]	**3.45**	3.30
Distributions	**1.92**	1.72
Payout ratio[2]	**62%**	57%
Growth of per unit FFO	**5%**	37%
Adjusted funds from operations (AFFO)	**593**	553
Net income (loss)[3]	**184**	(58)
Net income (loss) per limited partner unit	**0.67**	(0.43)
AFFO yield[4]	**13%**	13%

KEY BALANCE SHEET METRICS

US$ MILLIONS, UNAUDITED	As of Dec 31 2014	Dec 31 2013
Total assets	**$ 16,495**	$ 15,682
Corporate borrowings	**588**	377
Partnership capital[5]	**4,878**	5,186

1. *Average units outstanding for the 12 month period ended December 31, 2014 of 210.1 million (2013: 206.7 million).*
2. *Payout ratio is defined as distributions paid (inclusive of GP incentive distributions) divided by FFO.*
3. *Includes net income (loss) attributable to non-controlling interests–Redeemable Partnership Units held by Brookfield, general partner and limited partners.*
4. *AFFO yield is defined as AFFO divided by time weighted average invested capital.*
5. *Includes partnership capital attributable to non-controlling interests–Redeemable Partnership Units held by Brookfield, general partner and limited partners.*

PERFORMANCE HIGHLIGHTS

- FFO of $724 million was up from prior year as benefit of organic growth and contribution from new investments more than offset the prior year contribution from assets that were sold as part of capital recycling initiative
  - Delivered 11% 'same store' annualized FFO per unit growth
    - Benefited from increase in utilities rate base, inflation indexation and higher volumes predominantly in transport business
  - AFFO yield of 13% in-line with prior year
- Distribution of $1.92 per unit represents payout ratio of 62%
  - Low end of 60-70% long-term target range
- Net income of $184 million versus $58 million loss in prior year
  - Increased earnings generated from operations and gains on hedging program were offset partially by higher non-cash items including depreciation and deferred tax charges
  - Prior period includes $275 million impairment of North American gas transmission business
- Total assets up from prior year primarily due to investments in new businesses and the increase in PP&E from asset appreciation, partially offset by foreign exchange and depreciation

OPERATIONS

- Deployed ~$600 million into growth capex projects during 2014, progressing several key organic growth initiatives:
  - ~$240 million of capex deployment in Utilities segment to add connections and increase rate base
  - ~$230 million in road expansion projects in Brazil to ease congestion and increase tariffs in the future
  - $20 million quay upgrade at UK port business to handle higher volumes is ~70% complete
- Added ~$900 million in new capital project mandates to backlog across all segments, growing total backlog to ~$1.2 billion
- Experienced record connection sales of ~220,000 at UK regulated distribution business, bringing total backlog to ~600,000 connections
- Continuing integration efforts at newly acquired Brazilian rail operations, U.S. district energy systems and U.S. gas storage businesses

BUSINESS DEVELOPMENT

- Deployed ~$600 million in six new investments
  - Expanded rail, port, district energy and gas storage businesses
- Progressing transaction close of European communication infrastructure business (our share ~$500 million)
  - Expected to close in Q1'15

FINANCING AND LIQUIDITY

- Continued to strengthen balance sheet and enhance liquidity
  - Completed ~$4 billion of debt financings at our Utilities and Transport businesses, at attractive terms
    - Extended average maturity to 10 years
    - Modest maturity profile for next five years
  - Hedged ~75% of FFO generated in foreign currencies for 18-24 months
  - Extended $1.4 billion corporate facility maturity to 2019
- Ended year with ~$2.1 billion of total liquidity

OUR MISSION

- To own and operate a globally diversified portfolio of high quality infrastructure assets that will generate sustainable and growing dividends over the long term for our unitholders

PERFORMANCE TARGETS AND KEY MEASURES

- Target a 12% to 15% total annual return on invested capital measured over the long term
- Expect to generate returns from in-place cash flows plus growth through investments in upgrades and expansions of our asset base
- AFFO yield is a key performance metric which measures sustainable return on capital deployed
- Growth in FFO per unit is also a key performance metric as it is a proxy for our ability to increase distributions

BASIS OF PRESENTATION

- Our consolidated financial statements are prepared in accordance with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB)
- For each operating segment, this Supplemental Information outlines Brookfield Infrastructure's proportionate share of results in order to demonstrate the impact of key value drivers of each operating segment on the partnership's overall performance

DISTRIBUTION PROFILE

- Objective is to pay a distribution that is sustainable on a long-term basis while retaining sufficient liquidity within operations to fund recurring growth capital expenditures and general corporate requirements
- We believe that a payout of 60-70% of FFO is appropriate
- Targeting 5% to 9% annual distribution growth, in light of expected per unit FFO growth
- Distribution payout is reviewed with the Board of Directors in the first quarter of each year
- The Board of Directors has declared a quarterly distribution in the amount of $0.53 per unit, payable on March 31, 2015 to unitholders of record as at the close of business on February 27, 2015. This distribution represents a 10% increase compared to the prior year.
  - Distributions have grown at a **compound annual growth rate of 13%** since inception of the partnership in 2008.
- Below is a breakdown of distribution history since the spin-off

US$, UNAUDITED	2008	2009	2010	2011	2012	2013	2014	2015F
Annual Distribution	$ 0.88*	$ 1.06	$ 1.10	$ 1.32	$ 1.50	$ 1.72	$1.92	$2.12
Growth	—	—	4%	20%	14%	15%	12%	10%

** 2008 distribution was prorated from spin-off*

- Own and operate a diversified portfolio of high-quality, long-life utilities, transport and energy assets
- Generate stable cash flows with ~90% of adjusted EBITDA supported by regulated or long-term contracts
- Leverage Brookfield's best in-class operating segments to extract additional value from investments

SEGMENT	DESCRIPTION	PLATFORM	PRIMARY LOCATION
Utilities	Regulated or contractual businesses which earn a return on their asset base	• Regulated Terminal • Electricity Transmission • Regulated Distribution	• Australia • North & South America • Europe & South America
Transport	Provide transportation for freight, bulk commodities and passengers, for which we are paid an access fee	• Rail • Toll Roads • Ports	• Australia & South America • South America • Europe & North America
Energy	Systems that provide energy transmission, distribution and storage services	• Energy Transmission, Distribution & Storage • District Energy	• North America & Europe • North America & Australia

The following tables present selected income statement and balance sheet information by operating segment on a proportionate basis:

STATEMENTS OF OPERATIONS

US$ MILLIONS, UNAUDITED	12 months ended December 31 2014	12 months ended December 31 2013
Net income (loss) by segment		
Utilities	**$ 154**	$ 236
Transport	**103**	65
Energy	**4**	(254)
Corporate and other	**(77)**	(105)
Net income (loss)	**$ 184**	$ (58)
Adjusted EBITDA by segment		
Utilities	**$ 519**	$ 547
Transport	**599**	497
Energy	**139**	137
Corporate and other	**(115)**	(71)
Adjusted EBITDA	**$ 1,142**	$ 1,110
FFO by segment		
Utilities	**$ 367**	$ 377
Transport	**392**	326
Energy	**68**	70
Corporate and other	**(103)**	(91)
FFO	**$ 724**	$ 682

STATEMENTS OF FINANCIAL POSITION

US$ MILLIONS, UNAUDITED	As of Dec 31 2014	As of Dec 31 2013
Total assets by segment		
Utilities	**$ 4,805**	$ 4,766
Transport	**4,970**	4,789
Energy	**1,816**	1,629
Corporate and other	**(56)**	(46)
Total assets	**$ 11,535**	$ 11,138
Net debt by segment		
Utilities	**$ 2,843**	$ 2,838
Transport	**2,513**	2,333
Energy	**1,030**	927
Corporate and other	**271**	(146)
Net debt	**$ 6,657**	$ 5,952
Partnership capital by segment		
Utilities	**$ 1,962**	$ 1,928
Transport	**2,457**	2,456
Energy	**786**	702
Corporate and other	**(327)**	100
Partnership capital	**$ 4,878**	$ 5,186

Brookfield

OPERATING SEGMENTS

SEGMENT OVERVIEW

- Businesses that generate long-term returns on regulated or contractual asset base (rate base)
- Rate base increases with capital that we invest to upgrade and/or expand our systems
- Virtually all of adjusted EBITDA supported by regulated or contractual revenues

OBJECTIVES

- Invest capital to increase our rate base
- Earn an attractive return on rate base
- Provide safe and reliable service to our customers

OPERATIONS

- Regulated terminal – one of the world's largest coal export terminals in Australia, with 85 Mtpa of capacity
- Electricity transmission – approximately 10,800 km of transmission lines in North and South America
- Regulated distribution – approximately 2.1 million electricity and natural gas connections

The following table presents selected key performance metrics of our utilities segment:

US$ MILLIONS, UNAUDITED	12 months ended December 31			
		2014		2013
Rate base	**$**	**4,118**	$	4,242
Funds from operations (FFO)	**$**	**367**	$	377
Maintenance capital		**(14)**		(27)
Adjusted funds from operations (AFFO)	**$**	**353**	$	350
Return on rate base[1,2]		**11%**		11%

1. *Return on rate base is adjusted EBITDA divided by time weighted average rate base.*
2. *Return on rate base excludes impact of connections revenue at our UK regulated distribution business.*

- FFO of $367 million in 2014 compared to $377 million in 2013
  - Decrease primarily due to sale of Australasian regulated distribution operation in Q4'13
    - Excluding the impact of sale, FFO increased by $39 million, representing a 12% increase
    - Business benefited from higher connections activity at our UK regulated distribution business, inflation indexation, a larger regulated asset base and lower costs resulting from margin improvement programs at a number of operations

The following table presents our utilities segment's proportionate share of financial results:

US$ MILLIONS, UNAUDITED	12 months ended December 31 2014	2013
Revenue	**$ 670**	$ 778
Connections revenue	**66**	53
Cost attributable to revenues	**(217)**	(284)
Adjusted EBITDA	**519**	547
Interest expense	**(158)**	(175)
Other income	**6**	5
Funds from operations (FFO)	**367**	377
Depreciation and amortization	**(155)**	(147)
Deferred taxes and other items	**(58)**	6
Net income	**$ 154**	$ 236

The following table presents our proportionate adjusted EBITDA and FFO for each platform in this operating segment:

12 months ended December 31	Adjusted EBITDA		FFO	
US$ MILLIONS, UNAUDITED	**2014**	2013	**2014**	2013
Regulated Distribution	**$ 200**	$ 236	**$ 158**	$ 178
Regulated Terminal	**172**	174	**93**	91
Electricity Transmission	**147**	137	**116**	108
Total	**$ 519**	$ 547	**$ 367**	$ 377

FINANCIAL RESULTS

- Adjusted EBITDA and FFO were $519 million and $367 million, respectively, versus $547 million and $377 million, respectively, in the prior year
  - Regulated Distribution: Adjusted EBITDA and FFO decreased versus prior year primarily due to sale of our Australasian regulated distribution operation in Q4'13
    - Excluding the impact of the sale, results were ahead of prior year due primarily to stronger performance at our UK regulated distribution business that benefited from a higher rate base, inflation indexation, higher connections sales activity and lower costs
  - Regulated Terminal: Adjusted EBITDA decreased versus the prior year as inflation indexation and the benefit of additions to rate base were more than offset by the impact of foreign exchange. FFO increased due to lower borrowing costs, where we benefited from financings completed over the past 12 months
  - Electricity Transmission: Adjusted EBITDA and FFO increased versus prior year due to inflation indexation, commissioning of projects into rate base and lower operating costs, partially offset by the impact of foreign exchange

The following tables presents our proportionate share of rate base and capital backlog:

US$ MILLIONS, UNAUDITED	12 months ended December 31 2014	2013
Capital backlog, start of period	**$ 300**	$ 326
Impact of acquisitions, net of disposals	—	(19)
Additional capital project mandates	**395**	232
Less: capital expenditures	**(242)**	(277)
Foreign exchange and other	**(56)**	38
Capital backlog, end of period	**397**	300
Construction work in progress	**101**	48
Total capital to be commissioned	**$ 498**	$ 348

US$ MILLIONS, UNAUDITED	12 months ended December 31 2014	2013
Rate base, start of period	**$ 4,242**	$ 4,790
Impact of disposals	—	(626)
Capital expenditures commissioned	**189**	355
Inflation and other indexation	**110**	161
Regulatory depreciation	**(72)**	(83)
Foreign exchange and other	**(351)**	(355)
Rate base, end of period	**$ 4,118**	$ 4,242

CAPITAL BACKLOG

Projects that we have been awarded and/or filed with regulators with anticipated commissioning into RAB in the next two to three years

- Ended period with capital backlog of $397 million, a $97 million increase from December 31, 2013
  - Capital project mandates awarded were partially offset by capital expenditures and negative foreign exchange movements during the period
  - Our UK regulated distribution business, Chilean transmission system and Australian regulated terminal are the largest contributors at $222 million, $101 million and $50 million, respectively
- Construction work in progress was $101 million at year end
  - Increase due to capital expenditures on several key organic growth initiatives during the year
- Ended quarter with $498 million of total capital to be commissioned into rate base

SEGMENT OVERVIEW

- Networks that provide transportation for freight, bulk commodities and passengers, for which we are paid an access fee
- Rail and toll road revenues are subject to regulatory price ceilings, while ports are primarily unregulated

OBJECTIVES

- Increase throughput of existing assets
- Expand networks in a capital efficient manner to support incremental customer demand
- Provide safe and reliable service for our customers

OPERATIONS

- Rail – sole provider of rail network in Southwestern Western Australia with ~5,100 kilometres of track and operator of ~4,000 kilometres of rail in South America
- Toll Roads – ~3,200 kilometres of motorways in Brazil and Chile
- Ports – 30 terminals in North America, UK and across Europe

The following table presents selected key performance metrics for our transport segment:

US$ MILLIONS, UNAUDITED	12 months ended December 31			
		2014		2013
Growth capital expenditures	**$**	**332**	$	212
Adjusted EBITDA margin[1]		**48%**		47%
Funds from operations (FFO)	**$**	**392**	$	326
Maintenance capital		**(80)**		(63)
Adjusted funds from operations (AFFO)	**$**	**312**	$	263

1. *Adjusted EBITDA margin is adjusted EBITDA divided by revenues.*

- FFO of $392 million in 2014 compared to $326 million in 2013
  - Primarily driven by new investments in Brazil where we increased ownership in our toll road business in September 2013 and invested in a significant rail operation in Q3’14
  - Also benefited from inflationary tariff increases and volume growth at our Brazilian toll roads and at our UK port, as well as a favourable grain harvest at our Australian rail operation

The following table presents our transport segment's proportionate share of financial results:

US$ MILLIONS, UNAUDITED	12 months ended December 31 2014	2013
Revenue	**$ 1,238**	$ 1,054
Cost attributable to revenues	**(639)**	(557)
Adjusted EBITDA	**599**	497
Interest expense	**(173)**	(153)
Other expenses	**(34)**	(18)
Funds from operations (FFO)	**392**	326
Depreciation and amortization	**(250)**	(183)
Deferred taxes and other items	**(39)**	(78)
Net income	**$ 103**	$ 65

The following table presents our proportionate adjusted EBITDA and FFO for each platform in this operating segment:

12 months ended December 31	Adjusted EBITDA		FFO	
US$ MILLIONS, UNAUDITED	**2014**	2013	**2014**	2013
Rail	**$ 270**	$ 250	**$ 201**	$ 187
Toll roads	**248**	173	**140**	97
Ports	**81**	74	**51**	42
Total	**$ 599**	$ 497	**$ 392**	$ 326

FINANCIAL RESULTS

- Adjusted EBITDA and FFO were $599 million and $392 million, respectively, versus $497 million and $326 million, respectively, in the prior year
  - Rail: Adjusted EBITDA and FFO increased versus prior year benefiting from partial contribution from South American rail acquisition completed in mid-Q3'14
    - On a same store basis, FFO increased as a result of higher volumes in Australian operations associated with bumper grain harvest
  - Toll roads: Adjusted EBITDA and FFO increased versus prior year primarily due to additional investment made in our Brazilian toll roads in September 2013
    - On a same store basis, toll revenues increased 8% from prior year driven by tariff increases and higher volumes on Brazilian and Chilean roads
  - Ports: Adjusted EBITDA and FFO increased versus prior year primarily due to improved volumes at our UK port, as economic conditions in the region continue to improve, and contribution from North American container port acquired during the year

CAPITAL BACKLOG

Enhancements to our networks over the next two to three years that will expand capacity to support additional volumes, leading to cash flow growth over the long term

The following tables presents our proportionate share of growth capital backlog:

US$ MILLIONS, UNAUDITED		12 months ended December 31, 2014
Capital backlog, start of period	$	**373**
Impact of acquisitions		**242**
Additional capital project mandates		**412**
Less: capital expenditures		**(332)**
Foreign exchange and other		**(40)**
Capital backlog, end of period	$	**655**

- Consists of the following types of projects:
  - Rail
    - Upgrading and expanding our network to allow for the capture of volume growth from incremental activity in the sectors we serve
  - Toll roads
    - Increasing the capacity of our roads by increasing and widening lanes on certain routes to support growing traffic
  - Ports
    - Increasing capacity of our terminals by deepening the berths and enhancing and modernizing our existing infrastructure
- Increase in capital backlog from prior year is driven primarily by the acquisition of the Brazilian rail business and additional approved capital projects at our toll roads business offset by capital expenditures during the period

SEGMENT OVERVIEW

- Systems that provide energy transportation, distribution and storage services
- Profitability based on the volume and price achieved for the provision of these services
- Businesses are typically unregulated or subject to price ceilings

OBJECTIVES

- Satisfy customer growth requirements by increasing the utilization of our assets and expanding our capacity in a capital efficient manner
- Provide safe and reliable service to our customers

OPERATIONS

- Energy Transmission, Distribution & Storage – 14,800 kilometres of transmission pipelines, over 40,000 gas distribution customers in the UK and 370 billion cubic feet of natural gas storage in the U.S. and Canada
- District Energy – Delivers heating and cooling to customers from centralized systems including heating plants capable of delivering 2,775,000 pounds per hour of steam heating capacity and 251,000 tons of cooling capacity

The following table presents selected key performance metrics for our energy segment:

US$ MILLIONS, UNAUDITED	12 months ended December 31 2014		2013	
Growth capital expenditures	**$**	**37**	$	15
Adjusted EBITDA margin[1]		**45%**		42%
Funds from operations (FFO)	**$**	**68**	$	70
Maintenance capital		**(37)**		(39)
Adjusted funds from operations (AFFO)	**$**	**31**	$	31

1. *Adjusted EBITDA margin is adjusted EBITDA divided by revenues.*

- FFO of $68 million in 2014 compared to $70 million in 2013
  - Contribution from investments made in our U.S. district energy business in Q4’13 and Q3’14
  - Improved performance at our energy distribution businesses
  - Offset by lower transportation volumes at our North American energy transmission business

The following table presents our energy segment's proportionate share of financial results:

US$ MILLIONS, UNAUDITED	12 months ended December 31 2014		2013	
Revenue	**$**	**311**	$	323
Cost attributable to revenues		**(172)**		(186)
Adjusted EBITDA		**139**		137
Interest expense		**(71)**		(69)
Other income		**—**		2
Funds from operations (FFO)		**68**		70
Depreciation and amortization		**(76)**		(70)
Impairment charge		**—**		(275)
Deferred taxes and other items		**12**		21
Net income (loss)	**$**	**4**	$	(254)

The following table presents our proportionate adjusted EBITDA and FFO for each platform in this operating segment:

12 months ended December 31	Adjusted EBITDA				FFO			
US$ MILLIONS, UNAUDITED		**2014**		2013		**2014**		2013
Energy Transmission, Distribution & Storage	**$**	**111**	$	117	**$**	**45**	$	54
District Energy		**28**		20		**23**		16
Total	**$**	**139**	$	137	**$**	**68**	$	70

FINANCIAL RESULTS

- Adjusted EBITDA and FFO were $139 million and $68 million, respectively, versus $137 million and $70 million, respectively, in the prior year
  - Energy Transmission, Distribution & Storage: Adjusted EBITDA and FFO decreased versus prior year as results were impacted by lower transportation volumes at our North American energy transmission business
  - District Energy: Adjusted EBITDA and FFO increased from the prior year primarily as a result of contribution from new systems that came on-line in Q4'13 and Q3'14 and increased contribution from Australian business that benefited from higher in-place connections
    - Prior period balances have been reclassified to include Australian district energy business which was formerly presented as part of our energy distribution platform

CAPITAL BACKLOG

Enhancements to our networks over the next two to three years that will expand capacity to support additional volumes, leading to cash flow growth over the long term

The following tables presents our proportionate share of growth capital backlog:

US$ MILLIONS, UNAUDITED		12 months ended December 31, 2014
Capital backlog, start of period	$	30
Additional capital project mandates		84
Less: capital expenditures		(37)
Foreign exchange and other		(4)
Capital backlog, end of period	$	73

- Consists of the following district energy projects:
  - Expanding networks to capture volume growth from new systems underpinned by long-term take or pay contracts
  - Upgrading systems to attain incremental volumes from increased demand in regions we serve
- Increase in capital backlog from prior year is primarily due to capital project mandates awarded partially offset by capital expenditures during the period

The following table presents the components of corporate and other on a proportionate basis:

US$ MILLIONS, UNAUDITED	12 months ended December 31 2014	2013
Timber EBITDA	**$ —**	$ 39
General and administrative costs	**(8)**	(8)
Base management fee	**(107)**	(102)
Adjusted EBITDA	**(115)**	(71)
Other income	**26**	6
Financing costs		
- Timber	**—**	(13)
- Corporate	**(14)**	(13)
Funds from operations (FFO)	**(103)**	(91)
Deferred taxes and other items	**26**	(14)
Net loss	**$ (77)**	$ (105)

FINANCIAL RESULTS

- General and administrative costs were in-line with prior year
  - Anticipate corporate and administrative costs of $8 million to $10 million per year, excluding base management fee
- We pay Brookfield an annual base management fee equal to 1.25% of our market value, plus recourse debt net of cash
  - Increased from prior year due to a larger market capitalization driven by higher unit trading price
- Corporate financing costs include interest expense and standby fees on committed credit facility, less interest earned on cash balances
  - Financing costs increased year over year due to higher draws on our credit facility used to bridge finance new investments
- Other income includes interest and distribution income, as well as realized gains earned on corporate financial assets

LIQUIDITY

Our total liquidity was ~$2.1 billion at December 31, 2014, and was comprised of the following:

US$ MILLIONS, UNAUDITED	As of December 31, 2014		As of December 31, 2013	
Corporate cash and financial assets	**$**	**317**	$	523
Committed corporate credit facility		**1,400**		1,400
Draws under corporate credit facility		**(246)**		–
Commitments under corporate credit facility		**(110)**		(99)
Proportionate cash retained in businesses		**380**		330
Proportionate availability under subsidiary credit facilities		**384**		428
Total liquidity	**$**	**2,125**	$	2,582

- We maintain sufficient liquidity at all times to participate in attractive opportunities as they arise, withstand sudden adverse changes in economic circumstances and maintain a relatively high payout of our FFO to unitholders
- Principal sources of liquidity are cash flows from operations, undrawn credit facilities and access to public and private capital markets
- We may, from time to time, invest in financial assets comprised mainly of liquid equity and debt infrastructure securities in order to earn attractive short-term returns and for strategic purposes

We finance our assets principally at the operating company level with debt that generally has long-term maturities, few restrictive covenants and no recourse to either Brookfield Infrastructure or our other operations.

On a proportionate basis as of December 31, 2014, scheduled principal repayments over the next five years are as follows:

US$ MILLIONS, UNAUDITED	Average Term (years)	2015	2016	2017	2018	2019	Beyond	Total
Recourse borrowings								
Net corporate borrowings	3	$ —	$ —	$ 342	$ —	$ 246	$ —	**$ 588**
Total recourse borrowings	3	—	—	342	—	246	—	**588**
Utilities								
Regulated Distribution	12	—	—	45	—	—	903	**948**
Regulated Terminal	7	—	203	—	—	39	848	**1,090**
Electricity Transmission	13	1	69	1	2	2	778	**853**
	10	1	272	46	2	41	2,529	**2,891**
Transport								
Rail	9	—	—	12	—	—	1,028	**1,040**
Toll Roads	8	226	14	149	121	46	827	**1,383**
Ports	6	16	10	42	196	11	106	**381**
	9	242	24	203	317	57	1,961	**2,804**
Energy								
Energy Transmission, Distribution & Storage	6	2	—	500	—	145	233	**880**
District Energy	14	—	—	30	—	—	161	**191**
	8	2	—	530	—	145	394	**1,071**
Total non-recourse borrowings	10	245	296	779	319	243	4,884	**6,766**
Total borrowings	10	$ 245	$ 296	$ 1,121	$ 319	$ 489	$ 4,884	**$ 7,354**
		3%	4%	15%	4%	7%	67%	**100%**

PROPORTIONATE NET DEBT

The following table presents proportionate net debt by operating segment:

US$ MILLIONS, UNAUDITED	As of **December 31, 2014**		As of December 31, 2013	
Non-recourse borrowings				
Utilities	**$**	**2,891**	$	2,899
Transport		**2,804**		2,542
Energy		**1,071**		987
Corporate & Other		**588**		377
Total borrowings	**$**	**7,354**	$	6,805
Cash retained in businesses				
Utilities	**$**	**48**	$	61
Transport		**291**		209
Energy		**41**		60
Corporate & Other		**317**		523
Total cash retained	**$**	**697**	$	853
Net debt				
Utilities	**$**	**2,843**	$	2,838
Transport		**2,513**		2,333
Energy		**1,030**		927
Corporate & Other		**271**		(146)
Total net debt	**$**	**6,657**	$	5,952

- Average cash interest rates for our utilities, transport, energy and corporate segments were 5.5%, 6.4%, 6.9% and 3.4%, respectively
- Weighted average cash interest rate is 5.9% for the overall business

FOREIGN CURRENCY HEDGING STRATEGY

To the extent that it is economic to do so, we hedge a portion of our equity investments and/or cash flows exposed to foreign currencies. The following principles form the basis of our foreign currency hedging strategy:

- We leverage any natural hedges that may exist within our operations
- We utilize local currency debt financing to the extent possible
- We may utilize derivative contracts to the extent that natural hedges are insufficient

The following table presents our hedged position in foreign currencies as at December 31, 2014:

	Net Investment Hedges							
US$ MILLIONS, UNAUDITED	USD	AUD	GBP	BRL	CLP	CAD	EUR	COP
Net equity Investment – US$	$ 823	$ 1,531	$ 984	$ 1,041	$ 118	$ 152	$ 165	$ 64
FX contracts – US$	2,689	(1,422)	(984)	—	—	(152)	(131)	—
Net unhedged – US$	$ 3,512	$ 109	$ —	$ 1,041	$ 118	$ —	$ 34	$ 64
% of equity investment hedged	N/A	93%	100%	—%	—%	100%	79%	—%

- As at December 31, 2014, hedges in place are equal to 72% of net equity in foreign currencies
- We have implemented a strategy to hedge approximately 75% of our expected FFO generated in foreign currencies
- For the twelve months ended December 31, 2014, 5%, 39%, 27% and 19% of our FFO was generated in USD, AUD, GBP and BRL, respectively
- Due to our FFO hedging program, 61%, 8%, 7% and 19% of our FFO was effectively generated in USD, AUD, GBP and BRL, respectively

CAPITAL REINVESTMENT

The following table highlights the sources and uses of cash during the year:

US$ MILLIONS, UNAUDITED	12 months ended December 31 2014		2013	
Funds from operations (FFO)	**$**	**724**	$	682
Maintenance capital		**(131)**		(129)
Funds available for distribution (AFFO)		**593**		553
Distributions paid		**(448)**		(388)
Funds available for reinvestment		**145**		165
Growth capital expenditures		**(611)**		(504)
Asset level debt funding of growth capex		**339**		288
New investments, net of disposals		**(310)**		528
Asset level financings		**77**		419
Draws (repayments) on corporate credit facility		**246**		(546)
Proceeds from equity issuance		**—**		335
Changes in working capital and other		**(42)**		(42)
Change in proportionate cash		**(156)**		643
Opening, proportionate cash		**853**		210
Closing, proportionate cash	**$**	**697**	$	853

- Financing plan: We fund recurring growth capital expenditures with cash flow generated by operations, as well as debt financing that is sized to maintain credit profile
- To fund large scale development projects and acquisitions, we will evaluate a number of capital sources including proceeds from the sale of non-core assets as well as equity and debt financings

The following tables present the components of growth and maintenance capital expenditures by operating segment:

US$ MILLIONS, UNAUDITED	12 months ended December 31 2014		2013	
Growth capital expenditures by segment				
Utilities	**$**	**242**	$	277
Transport		**332**		212
Energy		**37**		15
Total	**$**	**611**	$	504

US$ MILLIONS, UNAUDITED	12 months ended December 31 2014		2013	
Maintenance capital expenditures by segment				
Utilities	**$**	**14**	$	27
Transport		**80**		63
Energy		**37**		39
Total	**$**	**131**	$	129

- We estimate annual maintenance capital expenditures of $15-20 million, $90-100 million and $25-35 million for our Utilities, Transport and Energy, respectively, for a total range between $130-$155 million

PARTNERSHIP CAPITAL

The total number of partnership units outstanding was comprised of the following:

	As of December 31,	
MILLIONS OF PARTNERSHIP UNITS, UNAUDITED	**2014**	2013
Redeemable partnership unit	**58.7**	58.7
Limited partnership unit	**150.3**	150.2
General partnership unit	**1.1**	1.1
Total partnership units	**210.1**	210.0

- The general partner may be entitled to incentive distribution rights, as follows:
  - To the extent distributions on partnership units are greater than $0.305, the general partner is entitled to 15% of incremental distributions above this threshold until distributions reach $0.33 per unit
  - To the extent distributions on partnership units are greater than $0.33, the general partner is entitled to 25% of incremental distributions above this threshold
- Incentive distributions of $44 million were paid during the year versus $31 million in the prior year as a result of the 12% increase in our distribution on partnership units from 2013

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REVIEW OF FOURTH QUARTER PERFORMANCE

$180 million of FFO | **$0.86 per unit FFO** | **$0.48 per unit quarterly distribution**

KEY PERFORMANCE METRICS

See "Use of Non-IFRS Measures" on page 32

US$ MILLIONS, EXCEPT PER UNIT INFORMATION, UNAUDITED	Three months ended December 31			
		2014		2013
Funds from operations (FFO)	**$**	**180**	$	175
Per unit FFO[1]		**0.86**		0.83
Distributions		**0.48**		0.43
Payout ratio[2]		**62%**		56%
Growth of per unit FFO		**4%**		28%
Adjusted funds from operations (AFFO)		**136**		137
Net income (loss)[3]		**67**		(195)
Net income (loss) per limited partner unit		**0.28**		(0.96)
AFFO yield[4]		**12%**		12%

1. *Average units outstanding during the three months ended December 31, 2014 of 210.1 million (2013: 210.0 million).*
2. *Payout ratio is defined as distributions to unitholders, including GP incentive distributions, divided by FFO.*
3. *Includes net income (loss) attributable to non-controlling interests–Redeemable Partnership Units held by Brookfield, general partner and limited partners.*
4. *AFFO yield is defined as AFFO divided by time weighted average invested capital.*

PERFORMANCE HIGHLIGHTS

- FFO of $180 million was up from prior year as benefit of organic growth and contribution from new investments partially offset the prior year contribution from assets that were sold as part of capital recycling initiative and impact of foreign currency
  - Delivered 10% ‘same store’ FFO per unit growth
    - Benefited from increase in utilities rate base, inflation indexation and higher volumes predominantly in transport business
  - AFFO yield of 12% in-line with prior year
- Distribution of $0.48 per unit represents payout ratio of 62%
  - Low end of 60-70% long-term target range
- Net income of $67 million versus $195 million loss in prior year
  - Prior period includes $275 million impairment charge of North American gas transmission business
  - Excluding the impairment charge, increased earnings from operations and gains on hedge positions were offset by higher depreciation and deferred tax charges

The following tables present selected income statement and balance sheet information by operating segment on a proportionate basis:

STATEMENTS OF OPERATIONS

US$ MILLIONS, UNAUDITED	Three months ended December 31 2014		2013	
Net income (loss) by segment				
Utilities	**$**	**27**	$	107
Transport		**28**		12
Energy		**(1)**		(270)
Corporate and other		**13**		(44)
Net income (loss)	**$**	**67**	$	(195)
Adjusted EBITDA by segment				
Utilities	**$**	**131**	$	138
Transport		**148**		143
Energy		**34**		33
Corporate and other		**(31)**		(28)
Adjusted EBITDA	**$**	**282**	$	286
FFO by segment				
Utilities	**$**	**93**	$	92
Transport		**101**		94
Energy		**16**		16
Corporate and other		**(30)**		(27)
FFO	**$**	**180**	$	175

The following table presents our utilities segment's proportionate share of financial results:

US$ MILLIONS, UNAUDITED	Three months ended December 31 2014		2013	
Revenue	**$**	**165**	$	194
Connection revenue		**17**		15
Cost attributable to revenues		**(51)**		(71)
Adjusted EBITDA		**131**		138
Interest expense		**(38)**		(44)
Other expenses		**—**		(2)
Funds from operations (FFO)		**93**		92
Depreciation and amortization		**(37)**		(31)
Deferred taxes and other items		**(29)**		46
Net income	**$**	**27**	$	107

The following table presents our proportionate adjusted EBITDA and FFO for each platform in this operating segment:

Three months ended December 31	Adjusted EBITDA				FFO			
US$ MILLIONS, UNAUDITED		**2014**		2013		**2014**		2013
Regulated Distribution	**$**	**51**	$	59	**$**	**41**	$	42
Regulated Terminal		**44**		44		**23**		23
Electricity Transmission		**36**		35		**29**		27
Total	**$**	**131**	$	138	**$**	**93**	$	92

FINANCIAL RESULTS

- Adjusted EBITDA and FFO were $131 million and $93 million, respectively, versus $138 million and $92 million, respectively, in the comparative period
  - Regulated distribution: Adjusted EBITDA and FFO decreased versus prior year due primarily due to sale of Australasian operation at the end of November 2013
    - Excluding the impact of the sale, results were ahead of prior year due primarily to improved performance at UK regulated distribution business that benefited from a higher rate base, inflation indexation, higher connections sales activity and lower costs
  - Regulated Terminal: Adjusted EBITDA and FFO were in-line with the comparative period as the benefit of additions to our rate base were offset by unfavourable foreign exchange movements
  - Electricity Transmission: Adjusted EBITDA and FFO increased versus prior year as inflation indexation, commissioning of projects into rate base and lower operating costs were partially offset by impact of foreign exchange

The following table presents our transport segment's proportionate share of financial results:

US$ MILLIONS, UNAUDITED	Three months ended December 31	
	2014	2013
Revenue	**$ 315**	$ 294
Cost attributable to revenues	**(167)**	(151)
Adjusted EBITDA	**148**	143
Interest expense	**(41)**	(40)
Other expenses	**(6)**	(9)
Funds from operations (FFO)	**101**	94
Depreciation and amortization	**(64)**	(48)
Deferred taxes and other items	**(9)**	(34)
Net income	**$ 28**	$ 12

The following table presents our proportionate adjusted EBITDA and FFO for each platform in this operating segment:

Three months ended December 31	Adjusted EBITDA		FFO	
US$ MILLIONS, UNAUDITED	**2014**	2013	**2014**	2013
Rail	**$ 67**	$ 65	**$ 52**	$ 48
Toll roads	**60**	59	**36**	35
Ports	**21**	19	**13**	11
Total	**$ 148**	$ 143	**$ 101**	$ 94

FINANCIAL RESULTS

- Adjusted EBITDA and FFO were $148 million and $101 million, respectively, versus $143 million and $94 million, respectively, in the prior year period
  - Rail: Adjusted EBITDA and FFO increased versus the prior year benefiting from contribution from South American rail acquisition completed in Q3'14
  - Toll roads: Adjusted EBITDA and FFO increased versus prior year primarily driven by higher traffic volumes and regulatory tariff increases
  - Ports: Adjusted EBITDA and FFO increased versus prior year benefiting from contribution from our North American container port acquired in Q1'14

The following table presents our energy segment's proportionate share of financial results:

US$ MILLIONS, UNAUDITED	Three months ended December 31			
		2014		2013
Revenue	**$**	**80**	$	102
Cost attributable to revenues		**(46)**		(69)
Adjusted EBITDA		**34**		33
Interest expense		**(18)**		(17)
Funds from operations (FFO)		**16**		16
Depreciation and amortization		**(21)**		(19)
Impairment charge		**—**		(275)
Deferred taxes and other items		**4**		8
Net loss	**$**	**(1)**	$	(270)

The following table presents our proportionate adjusted EBITDA and FFO for each platform in this operating segment:

Three months ended December 31	**Adjusted EBITDA**				**FFO**			
US$ MILLIONS, UNAUDITED		**2014**		2013		**2014**		2013
Energy Transmission, Distribution & Storage	**$**	**25**	$	29	**$**	**9**	$	13
District Energy		**9**		4		**7**		3
Total	**$**	**34**	$	33	**$**	**16**	$	16

FINANCIAL RESULTS

- Adjusted EBITDA and FFO were $34 million and $16 million, respectively, versus $33 million and $16 million, respectively, in the prior year period
  - Energy Transmission, Distribution & Storage: Adjusted EBITDA and FFO decreased versus prior year as results were impacted by lower transportation volumes at our North American energy transmission business
  - District Energy: Adjusted EBITDA and FFO increased from the prior year primarily as a result of contribution from new systems that came on-line in Q4'13 and Q3'14 and increased contribution from our Australian business that benefited from higher-in place connections

The following table presents the components of corporate and other, on a proportionate basis:

US$ MILLIONS, UNAUDITED	Three months ended December 31 2014	2013
General and administrative costs	**$ (2)**	$ (2)
Base management fee	**(29)**	(26)
Adjusted EBITDA	**(31)**	(28)
Financing costs	**(4)**	(3)
Other income	**5**	4
Funds from operations (FFO)	**(30)**	(27)
Deferred taxes and other items	**43**	(17)
Net income (loss)	**$ 13**	$ (44)

FINANCIAL RESULTS

- We pay Brookfield an annual base management fee equal to 1.25% of our market value, plus recourse debt, net of cash
  - Increased from prior year due to a larger market capitalization from a higher unit trading price
- Corporate financing costs include interest expense and standby fees on committed credit facility, less interest earned on cash balances
  - Financing costs increased year over year due to higher draws on our credit facility used to bridge finance new investments entirely
- Other income includes interest and distribution income, as well as realized gains on corporate financial assets

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APPENDIX – RECONCILIATION OF NON-IFRS FINANCIAL MEASURES

RECONCILIATION OF NET INCOME (LOSS)[1] TO FUNDS FROM OPERATIONS

US$ MILLIONS, UNAUDITED	Three months ended December 31		12 months ended December 31	
	2014	2013	**2014**	2013
Net income (loss) attributable to partnership[1]	**$ 67**	$ (195)	**$ 184**	$ (58)
Add back or deduct the following:				
Depreciation and amortization	**122**	98	**481**	400
Impairment charge	—	275	—	275
Deferred income taxes	**(7)**	3	**(2)**	65
Gain on sale of associate	—	(35)	—	(53)
Mark-to-market on hedging items	**(29)**	4	**(39)**	(7)
Valuation losses and other	**27**	25	**100**	60
FFO	**180**	175	**724**	682
Maintenance capital expenditures	**(44)**	(38)	**(131)**	(129)
AFFO	**$ 136**	$ 137	**$ 593**	$ 553

1. *Includes net income (loss) attributable to non-controlling interest – Redeemable Partnership units held by Brookfield, general partner and limited partners.*

RECONCILIATION OF PROPORTIONATE OPERATING RESULTS TO CONSOLIDATED OPERATING RESULTS

FOR THE 12 MONTHS ENDED DECEMBER 31, 2014 US$ MILLIONS, UNAUDITED	Brookfield Infrastructure's Share Utilities	Transport	Energy	Other	Total	Contribution from investments in associates	Attributable to non-controlling interest	Discontinued Operations	As per IFRS financials
Revenues	$ 736	$ 1,238	$ 311	$ —	$ 2,285	$ (821)	$ 597	$ (137)	$ 1,924
Costs attributed to revenues	(217)	(639)	(172)	—	(1,028)	437	(304)	49	(846)
General and administrative costs	—	—	—	(115)	(115)	—	—	—	(115)
Adjusted EBITDA	519	599	139	(115)	1,142	(384)	293	(88)	
Other income (expense)	6	(34)	—	26	(2)	23	(10)	—	11
Interest expense	(158)	(173)	(71)	(14)	(416)	102	(106)	58	(362)
FFO	367	392	68	(103)	724	(259)	177	(30)	
Depreciation and amortization	(155)	(250)	(76)	—	(481)	167	(111)	45	(380)
Deferred taxes	(27)	8	5	16	2	(35)	(14)	(2)	(49)
Mark-to-market on hedging items	7	4	(4)	32	39	(3)	2	—	38
Valuation (losses) gains and other	(38)	(51)	11	(22)	(100)	72	(9)	(5)	(42)
Share of earnings from associates	—	—	—	—	—	58	—	—	58
Loss from discontinued operations, net of income tax	—	—	—	—	—	—	—	(8)	(8)
Net income attributable to non-controlling interest	—	—	—	—	—	—	(45)	—	(45)
Net income (loss) attributable to partnership[1]	$ 154	$ 103	$ 4	$ (77)	$ 184	$ —	$ —	$ —	$ 184

1. *Includes net income (loss) attributable to non-controlling interest – Redeemable Partnership units held by Brookfield, general partner and limited partners*

RECONCILIATION OF NON-IFRS MEASURES TO IFRS MEASURES CONT'D

RECONCILIATION OF PROPORTIONATE OPERATING RESULTS TO CONSOLIDATED OPERATING RESULTS

FOR THE 12 MONTHS ENDED DECEMBER 31, 2013 US$ MILLIONS, UNAUDITED	Brookfield Infrastructure's Share Utilities	Transport	Energy	Other	Total	Contribution from investments in associates	Attributable to non-controlling interest	Discontinued Operations	As per IFRS financials
Revenues	$ 831	$ 1,054	$ 323	$ 83	$ 2,291	$ (761)	$ 551	$ (255)	$ 1,826
Costs attributed to revenues	(284)	(557)	(186)	(44)	(1,071)	414	(287)	121	(823)
General and administrative costs	—	—	—	(110)	(110)	—	—	—	(110)
Adjusted EBITDA	547	497	137	(71)	1,110	(347)	264	(134)	
Other income (expense)	5	(18)	2	6	(5)	17	(13)	18	17
Interest expense	(175)	(153)	(69)	(26)	(423)	97	(108)	72	(362)
FFO	377	326	70	(91)	682	(233)	143	(44)	
Depreciation and amortization	(147)	(183)	(70)	—	(400)	115	(92)	48	(329)
Impairment charge	—	—	(275)	—	(275)	—	—	275	—
Deferred taxes	(8)	7	19	(83)	(65)	(11)	22	55	1
Gain on sale of associate	35	—	—	18	53	—	—	—	53
Mark-to-market on hedging items	7	(9)	3	6	7	3	9	—	19
Valuation (losses) gains and other	(28)	(76)	(1)	45	(60)	70	(2)	(63)	(55)
Share of earnings from associates	—	—	—	—	—	56	—	—	56
Loss from discontinued operations, net of income tax	—	—	—	—	—	—	—	(228)	(228)
Net income attributable to non-controlling interest	—	—	—	—	—	—	(80)	(43)	(123)
Net income (loss) attributable to partnership[1]	$ 236	$ 65	$ (254)	$ (105)	$ (58)	$ —	$ —	$ —	$ (58)

1. Includes net income (loss) attributable to non-controlling interest – Redeemable Partnership units held by Brookfield, general partner and limited partners

RECONCILIATION OF PROPORTIONATE OPERATING RESULTS TO CONSOLIDATED OPERATING RESULTS

FOR THE THREE MONTHS ENDED DECEMBER 31, 2014 US$ MILLIONS, UNAUDITED	Brookfield Infrastructure's Share Utilities	Transport	Energy	Other	Total	Contribution from investments in associates	Attributable to non-controlling interest	Discontinued Operations	As per IFRS financials
Revenues	$ 182	$ 315	$ 80	$ —	$ 577	$ (221)	$ 145	$ (36)	$ 465
Costs attributed to revenues	(51)	(167)	(46)	—	(264)	122	(74)	13	(203)
General and administrative costs	—	—	—	(31)	(31)	—	—	—	(31)
Adjusted EBITDA	131	148	34	(31)	282	(99)	71	(23)	
Other (expense) income	—	(6)	—	5	(1)	5	(2)	—	2
Interest expense	(38)	(41)	(18)	(4)	(101)	23	(31)	14	(95)
FFO	93	101	16	(30)	180	(71)	38	(9)	
Depreciation and amortization	(37)	(64)	(21)	—	(122)	43	(31)	12	(98)
Deferred taxes	(15)	5	3	14	7	(3)	3	(1)	6
Mark-to-market on hedging items	—	(1)	(3)	33	29	—	—	—	29
Valuation (losses) gains and other	(14)	(13)	4	(4)	(27)	20	(14)	—	(21)
Share of earnings from associates	—	—	—	—	—	11	—	—	11
Loss from discontinued operations, net of income tax	—	—	—	—	—	—	—	(2)	(2)
Net income attributable to non-controlling interest	—	—	—	—	—	—	4	—	4
Net income (loss) attributable to partnership[1]	$ 27	$ 28	$ (1)	$ 13	$ 67	$ —	$ —	$ —	$ 67

1. *Includes net income (loss) attributable to non-controlling interest – Redeemable Partnership units held by Brookfield, general partner and limited partners.*

RECONCILIATION OF PROPORTIONATE OPERATING RESULTS TO CONSOLIDATED OPERATING RESULTS

FOR THE THREE MONTHS ENDED DECEMBER 31, 2013 US$ MILLIONS, UNAUDITED	Brookfield Infrastructure's Share Utilities	Transport	Energy	Other	Total	Contribution from investments in associates	Attributable to non-controlling interest	Discontinued Operations	As per IFRS financials
Revenues	$ 209	$ 294	$ 102	$ —	$ 605	$ (213)	$ 145	$ (67)	$ 470
Costs attributed to revenues	(71)	(151)	(69)	—	(291)	112	(75)	42	(212)
General and administrative costs	—	—	—	(28)	(28)	—	—	—	(28)
Adjusted EBITDA	138	143	33	(28)	286	(101)	70	(25)	
Other (expense) income	(2)	(9)	—	4	(7)	9	(5)	—	(3)
Interest expense	(44)	(40)	(17)	(3)	(104)	27	(35)	14	(98)
FFO	92	94	16	(27)	175	(65)	30	(11)	
Depreciation and amortization	(31)	(48)	(19)	—	(98)	26	(21)	14	(79)
Impairment charge	—	—	(275)	—	(275)	—	—	275	—
Deferred taxes	(9)	(1)	6	1	(3)	(5)	1	(5)	(12)
Gain on sale of associate	35	—	—	—	35	—	—	—	35
Mark-to-market on hedging items	11	—	—	(15)	(4)	7	4	—	7
Valuation gains (losses) and other	9	(33)	2	(3)	(25)	36	5	—	16
Share of earnings from associates	—	—	—	—	—	1	—	—	1
Loss from discontinued operations, net of income tax	—	—	—	—	—	—	—	(273)	(273)
Net income attributable to non-controlling interest	—	—	—	—	—	—	(19)	—	(19)
Net income (loss) attributable to partnership[1]	$ 107	$ 12	$ (270)	$ (44)	$ (195)	$ —	$ —	$ —	$ (195)

1. *Includes net income (loss) attributable to non-controlling interest – Redeemable Partnership units held by Brookfield, general partner and limited partners.*

RECONCILIATION OF PARTNERSHIP CAPITAL TO INVESTED CAPITAL – AS AT DECEMBER 31, 2014

US$ MILLIONS, UNAUDITED		Total
Partnership capital	$	**4,878**
Cumulative differences[1]		**478**
Maintenance capital expenditures		**(131)**
Non-cash statement of operating results items		**540**
Accumulated other comprehensive income and other		**(943)**
Invested capital	$	**4,822**
Weighted average invested capital		
– three months ended December 31, 2014	$	**4,759**
– 12 months ended December 31, 2014	$	**4,665**

RECONCILIATION OF PARTNERSHIP CAPITAL TO INVESTED CAPITAL – AS AT DECEMBER 31, 2013

US$ MILLIONS, UNAUDITED		Total
Partnership capital	$	5,186
Cumulative differences[1]		58
Maintenance capital expenditures		(129)
Non-cash statement of operating results items		740
Accumulated other comprehensive income and other		(1,179)
Invested capital	$	4,676
Weighted average invested capital		
– three months ended December 31, 2013	$	4,656
– 12 months ended December 31, 2013	$	4,424

1. *Cumulative differences are comprised of total cumulative maintenance capital expenditures, non-cash statement of operating results items and other adjustments since capital was invested.*

RECONCILIATION OF PROPORTIONATE ASSETS TO CONSOLIDATED ASSETS – AS AT DECEMBER 31, 2014

US$ MILLIONS, UNAUDITED	Total Attributable to Brookfield Infrastructure								
	Utilities	Transport	Energy	Other	Brookfield Infrastructure	Contribution from investment in associates	Attributable to non-controlling interest	Working capital adjustment	As per IFRS financials [1]
Total assets	**$4,805**	**$4,970**	**$1,816**	**$(56)**	**$11,535**	**$(1,944)**	**$4,284**	**$2,620**	**$16,495**

RECONCILIATION OF PROPORTIONATE ASSETS TO CONSOLIDATED ASSETS – AS AT DECEMBER 31, 2013

US$ MILLIONS, UNAUDITED	Total Attributable to Brookfield Infrastructure								
	Utilities	Transport	Energy	Other	Brookfield Infrastructure	Contribution from investment in associates	Attributable to non-controlling interest	Working capital adjustment	As per IFRS financials [1]
Total assets	$4,766	$4,789	$1,629	$(46)	$11,138	$(2,156)	$3,899	$2,801	$15,682

1. *The above tables provide each segment's assets in the format that management organizes its segments to make operating decisions and assess performance. Each segment is presented on a proportionate basis, taking into account Brookfield Infrastructure's ownership in operations using consolidation and the equity method whereby the Partnership either controls or exercises significant influence over the investment respectively. The above table reconciles Brookfield Infrastructure's proportionate assets to total assets presented on the Partnership's consolidated statements of financial position by removing net liabilities contained within investments in associates, reflecting the assets attributable to non-controlling interests, and adjusting for working capital assets which are netted against working capital liabilities.*

RECONCILIATION OF CONSOLIDATED DEBT TO PROPORTIONATE DEBT

US$ MILLIONS, UNAUDITED	As of **Dec 31 2014**	As of Dec 31 2013
Consolidated debt	**$ 6,809**	$ 6,167
Add: proportionate share of debt of investment in associates		
Utilities	**684**	716
Transport	**1,140**	885
Energy	**—**	779
Add: proportionate share of debt directly associated with assets held for sale	**809**	—
Less: debt attributable to non-controlling interest	**(1,834)**	(1,675)
Premium on debt and cross currency swaps	**(254)**	(67)
Proportionate debt	**$ 7,354**	$ 6,805

- ***Funds from operations (FFO), adjusted funds from operations (AFFO), adjusted EBITDA, invested capital*** and their per share equivalents, where applicable, are non-IFRS measures which do not have any standard meaning prescribed by IFRS and therefore may not be comparable to similar measures presented by other companies
  - FFO, AFFO and invested capital are reconciled to Net Income and Partnership capital, respectively, the closest measures determined under IFRS on pages 33 and 38, respectively

- ***FFO*** is defined as net income excluding the impact of depreciation and amortization, deferred income taxes, breakage and transaction costs, non-cash valuation gains or losses, and other items
  - Brookfield Infrastructure uses FFO to assess its operating results

- ***Adjusted EBITDA*** is defined as FFO excluding the impact of interest expense, and other income or expenses
  - Brookfield Infrastructure uses Adjusted EBITDA as a measure of operating performance

- ***AFFO*** is a measure of our sustainable cash flow and is calculated as FFO less maintenance capital expenditures
  - In order to assess our performance as stewards of capital, we also focus on AFFO yield, which is a proxy for our returns on invested capital

- ***Invested capital*** is meant to track the initial investment that we make in a business plus all cash flow that we re-invest in the business